

Massachusetts Municipal Wholesale Electric Company  
 327 Moody Street  
 PO Box 426  
 Ludlow, Massachusetts 01056



Pascoag Utility District  
 253 Pascoag-Main Street  
 PO Box 107  
 Pascoag, RI 02859  
 CUST ID# 1150

Memorandum Invoice for Period: JUNE 2018

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	54,033,612	1,752,792.20	319,478.99	3,607.80	2,076,278.99	.0384
<b>TOTAL</b>		54,033,612	\$1,752,792.20	\$319,478.99	\$3,607.80	\$2,076,278.99	\$0.0384
<b>MONTHLY TOTAL - PARTICIPANT SHARE</b>							
Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	961,312	31,183.93	5,690.97	64.19	36,939.09	.0384
<b>TOTAL</b>		961,312	\$31,183.93	\$5,690.97	\$64.19	\$36,939.09	\$0.0384
<b>MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE</b>							
Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	961,312	31,183.93	5,690.97	64.19	36,939.09	.0384
<b>TOTAL</b>		961,312	\$31,183.93	\$5,690.97	\$64.19	\$36,939.09	\$0.0384

Energy

\$36,939.09

07/23/2018 8:55 am

Page: 1

# GENERAL LEDGER JOURNAL DETAIL

Journal : 2018005643  
 Description : Journal Entry  
 Created Date : 07/23/2018  
 Created By : pscghjr  
 Status : Approved

Approved/Rejected Date : 07/23/2018  
 Approved/Rejected By : pscghjr  
 Module : General Ledger  
 Journal Activity : Journal Entry  
 Batch : SJE 2

Line	Div Account	Description	Dept	Acty	BU Project	Jrnl Code Reference	Date	Debit	Credit
1	1 0253.0	Deferred Credits/Other Deferred Credit	0	0		0 Surplus funds 2017/2018	06/29/2018	44,466.33	
2	1 0555.0	Purchase Power	0	0		0 Surplus funds 2017/2018	06/29/2018	44,466.33	
Total for Journal Number 2018005643:								44,466.33	44,466.33



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327 Moody Street  
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Pascoag Utility District  
253 Pascoag-Main Street  
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Invoice Number:	57540
Invoice Date:	07/17/2018
Due Date:	08/16/2018
Customer ID:	1150

**Service Bill**

Billing Period 6, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	123.09
NY41	Pascoag - NYPA Power Administr	139.53
	<b>Total Due:</b>	<b>\$ 262.62</b>

**Payment Instructions**

**PLEASE MAKE PAYMENT TO MMWEC VIA:**

ACH: BANK OF AMERICA N.A.  
SPRINGFIELD, MA  
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.  
SPRINGFIELD, MA  
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

EMAIL: [cashdesk@mmwec.org](mailto:cashdesk@mmwec.org)  
PHONE: (413) 308-1333



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Pascoag Utility District  
 253 Pascoag-Main Street  
 PO Box 107  
 Pascoag RI 02859

Invoice Number:	57598 RI
Invoice Date:	07/18/2018
Due Date:	08/20/2018
Customer ID:	1150

NYPA 1995  
 Billing Period - June 2018

	MMWEC Share	PART. %	Participant Share
<b>Percent Participation</b>			
Capability - Firm	43,900 KW	0.0000 %	0 KW
Capability - Peaking	9,400 KW	0.0000 %	0 KW
<b>Total Capability</b>	<b>53,300 KW</b>		<b>0 KW</b>
<b>Generation (KWH)</b>			
Generation - Firm	19,519,753 KWH	0.0000 %	0 KWH
Generation - Peaking	846,000 KWH	0.0000 %	0 KWH
Generation - Interruptible	2,296,000 KWH	0.0000 %	0 KWH
Generation - Substitute Energy	77,247 KWH	0.0000 %	0 KWH
<b>Total Generation</b>	<b>22,739,000 KWH</b>		<b>0 KWH</b>
<b>Capacity Charge</b>			
Capacity Charge - Firm	\$178,673.00	0.0000 %	\$0.00
Capacity Charge - Peaking	\$38,258.00	0.0000 %	\$0.00
Capacity Charge - Interruptible	\$0.00	0.0000 %	\$0.00
Capacity Charge - Substitute Energy	\$0.00	0.0000 %	\$0.00
<b>Total Capacity</b>	<b>\$216,931.00</b>		<b>\$0.00</b>
<b>Energy Charge</b>			
Energy Charge - Firm	\$96,037.19	0.0000 %	\$0.00
Energy Charge - Peaking	\$4,162.32	0.0000 %	\$0.00
Energy Charge - Interruptible	\$11,296.32	0.0000 %	\$0.00
Energy Charge - Substitute Energy	\$10,936.91	0.0000 %	\$0.00
<b>Total Energy</b>	<b>\$122,432.74</b>		<b>\$0.00</b>
<b>Other Charges / Credits</b>			<b>\$5,337.12</b>
<b>Transmission Costs</b>			
NY ISO Charges	\$144,729.70	0.0000 %	\$0.00
NE ISO Charges	\$23,307.11	0.0000 %	\$0.00
<b>Total Transmission Costs</b>	<b>\$168,036.81</b>		<b>\$0.00</b>
<b>Sub Total - Purchased Power</b>	<b>\$507,400.55</b>		<b>\$0.00</b>
Administrative Expenses	\$23,022.96	0.0000 %	\$0.00
Litigation Expenses (See Att. Detail)	\$0.00	0.0000 %	\$0.00
Investment Earnings Credit			\$0.00
Interest Expense			\$0.00
<b>Total Admin &amp; Other Costs</b>	<b>\$23,022.96</b>		<b>\$0.00</b>
<b>Prepayment Adjustment</b>			
Prepayment Charge (current month)	\$1,976,630.00		\$0.00
Prepayment Charge (prior month)	\$-1,976,630.00		\$0.00
<b>Total MMWEC Share</b>	<b>\$530,423.51</b>		<b>\$0.00</b>

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

**Total Due: \$5,337.12**

Payment Instructions

**PLEASE MAKE PAYMENT TO MMWEC VIA:**

ACH: BANK OF AMERICA N.A.  
 SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.  
 SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

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 PHONE: (413) 308-1333

Summary of Monthly NYPA Adjustments for the Three States: 2018  
 State NYPA Expenses (Volumetric, Internal Transactions, External Transactions) and  
 NYPA Credits (Net of Hourly Marginal Loss Revenues and External Inadvertent Charges).

Billing Month	Rhode Island			
	NYPA Credit \$	NYPA Expense \$	DA-RT Adjustment \$	Net NYPA Adjust \$
January	\$ (15,936.24)	\$ 504.92	\$ 1,677.27	\$ (13,754.05)
February	\$ (3,100.80)	\$ 542.39	\$ 1,694.06	\$ (864.34)
March	\$ (3,974.01)	\$ 492.96	\$ 2,281.00	\$ (1,200.05)
April	\$ (3,431.85)	\$ 541.09	\$ 5,236.58	\$ 2,345.82
May	\$ (2,646.14)	\$ 526.38	\$ 7,456.88	\$ 5,337.12



Massachusetts Municipal Wholesale Electric Company  
 Stony Brook Energy Center  
 Post Office Box 426  
 Ludlow, Massachusetts 01056

Pascoag Utility District  
 253 Pascoag-Main Street  
 PO Box 107  
 Pascoag RI 02859

Statement Date:	6/20/2018
Due Date:	7/20/2018
Customer ID:	1150
Power Period:	May 2018

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE  
 PERIOD May 22,2018 TO June 20,2018

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT	KWH
55585	HYDRO QUEBEC PHASE I	\$22.78	
55615	HYDRO QUEBEC PHASE I	22.99	
55638	HYDRO QUEBEC PHASE II	861.82	
57005	Nonsettlement other ISO charge	1,282.69	
56964	NYPA 1995	2,945.82	
56611	SERVICE BILLING	217.39	
56749	PROJECT SIX	38,312.16	

*June*  
*May GL 555*  
*May - GL 555*  
*pre Aug*

TOTAL DUE \$43,065.59

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.  
 REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND EXT 322 FOR NON-PSA INVOICES



Massachusetts Municipal Wholesale Electric Company  
 327 Moody Street  
 Post Office Box 426  
 Ludlow, Massachusetts 01056

Pascoag Utility District  
 253 Pascoag-Main Street  
 PO Box 107  
 Pascoag RI 02859

Invoice Number:	55585 RI
Invoice Date:	06/01/2018
Due Date:	06/14/2018
Customer ID:	1150

Hydro Quebec Phase I  
 Billing Period - June 2018-NEET

	MMWEC Share	PART. %	Participant Share
Percent Participation			
Capability	<u>23,826 KW</u>	0.6617 %	<u>158 KW</u>
Total Capability	23,826 KW		158 KW
Generation (KWH)			
Generation - Sold			0 KWH
Generation - Purchased	<u>0 KWH</u>	0.6617 %	<u>0 KWH</u>
Total Net Generation	0 KWH		0 KWH
Capacity Charge			
Capacity Charge	<u>\$0.00</u>	0.6617 %	<u>\$0.00</u>
Total Capacity	\$0.00		\$0.00
Energy Charge			
Energy Charge	<u>\$0.00</u>	0.6617 %	<u>\$0.00</u>
Energy Charge - NEPOOL Charges			<u>\$0.00</u>
Total Energy	\$0.00		\$0.00
Other Charges / Credits			\$0.00
Transmission Costs	<u>\$2,511.72</u>	0.6617 %	<u>\$16.62</u>
Sub Total - Purchased Power	\$2,511.72		\$16.62
Administrative Expense	\$918.68	0.6617 %	\$6.08
Administrative Expense - Line of Credit	\$10.13	0.6617 %	\$0.08
Investment Earnings Credit			\$0.00
Interest on Borrowings - Line of Credit			\$0.00
Interest Expense			<u>\$0.00</u>
Total Admin & Other Costs	\$928.81		\$6.16
Assessments			
Reserve Trust			\$0.00
Working Capital			<u>\$0.00</u>
Total MMWEC Share	<u>\$3,440.53</u>		<u>\$0.00</u>

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

**Total Due:** \$22.78

Payment Instructions

**PLEASE MAKE PAYMENT TO MMWEC VIA:**

ACH: BANK OF AMERICA N.A.  
 SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.  
 SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

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 PHONE: (413) 308-1333



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 327 Moody Street  
 Post Office Box 426  
 Ludlow, Massachusetts 01056

Pascoag Utility District  
 253 Pascoag-Main Street  
 PO Box 107  
 Pascoag RI 02859

Invoice Number:	55615 RI
Invoice Date:	06/01/2018
Due Date:	06/14/2018
Customer ID:	1150

Hydro Quebec Phase I  
 Billing Period - June 2018-VETCO

	MMWEC Share	PART. %	Participant Share
Percent Participation Capability	<u>23,826 KW</u>	0.6617 %	<u>158 KW</u>
Total Capability	23,826 KW		158 KW
Generation (KWH)			
Generation - Sold			0 KWH
Generation - Purchased	<u>0 KWH</u>	0.6617 %	<u>0 KWH</u>
Total Net Generation	0 KWH		0 KWH
Capacity Charge			
Capacity Charge	<u>\$0.00</u>	0.6617 %	<u>\$0.00</u>
Total Capacity	\$0.00		\$0.00
Energy Charge			
Energy Charge	<u>\$0.00</u>	0.6617 %	<u>\$0.00</u>
Energy Charge - NEPOOL Charges			<u>\$0.00</u>
Total Energy	\$0.00		\$0.00
Other Charges / Credits			\$0.00
Transmission Costs	<u>\$3,475.01</u>	0.6617 %	<u>\$22.99</u>
Sub Total - Purchased Power	\$3,475.01		\$22.99
Administrative Expense	\$0.00	0.6617 %	\$0.00
Administrative Expense - Line of Credit	\$0.00	0.6617 %	\$0.00
Investment Earnings Credit			\$0.00
Interest on Borrowings - Line of Credit			\$0.00
Interest Expense			<u>\$0.00</u>
Total Admin & Other Costs	\$0.00		\$0.00
Assessments			
Reserve Trust			\$0.00
Working Capital			<u>\$0.00</u>
Total MMWEC Share	<u>\$3,475.01</u>		<u>\$0.00</u>

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

**Total Due: \$22.99**

Payment Instructions

**PLEASE MAKE PAYMENT TO MMWEC VIA:**

ACH: BANK OF AMERICA N.A.  
 SPRINGFIELD, MA ABA # 011-000-138

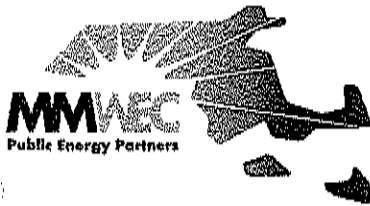
WIRE: BANK OF AMERICA N.A.  
 SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

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 PHONE: (413) 308-1333





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 Ludlow, Massachusetts 01056

Pascoag Utility District  
 253 Pascoag-Main Street  
 PO Box 107  
 Pascoag RI 02859

Invoice Number:	55636 RI
Invoice Date:	06/01/2018
Due Date:	06/14/2018
Customer ID:	1150

Hydro Quebec II Equity  
 Billing Period - June 2018

	MMWEC Share	PART. %	Participant Share
Percent Participation			
Capability	8,400 KW	3.6300 %	305 KW
Total Capability	8,400 KW		305 KW
Generation (KWH)			
Generation - Sold			0 KWH
Generation - Purchased	0 KWH	3.6300 %	0 KWH
Total Net Generation	0 KWH		0 KWH
Capacity Charge			
Capacity Charge	\$0.00	3.6300 %	\$0.00
Total Capacity	\$0.00		\$0.00
Energy Charge			
Energy Charge	\$0.00	3.6300 %	\$0.00
Energy Charge - NEPOOL Charges			\$0.00
Total Energy	\$0.00		\$0.00
Other Charges / Credits			\$0.00
Transmission Costs	\$22,548.18	3.6300 %	\$818.50
Sub Total - Purchased Power	\$22,548.18		\$818.50
Administrative Expense	\$1,193.39	3.6300 %	\$43.32
Administrative Expense - Line of Credit	\$0.00	3.6300 %	\$0.00
Investment Earnings Credit			\$0.00
Interest on Borrowings - Line of Credit			\$0.00
Interest Expense			\$0.00
Total Admin & Other Costs	\$1,193.39		\$43.32
Assessments			
Reserve Trust			\$0.00
Working Capital			\$0.00
Total MMWEC Share	\$23,741.57		\$0.00

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

**Total Due: \$861.82**

Payment Instructions

**PLEASE MAKE PAYMENT TO MMWEC VIA:**

ACH: BANK OF AMERICA N.A.  
 SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.  
 SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

EMAIL: cashdesk@mmwec.org  
 PHONE: (413) 308-1333

MASS MUNICIPAL WHOLESALE ELEC. CO  
P.O. BOX 426  
LUDLOW, MASSACHUSETTS 01056

INVOICE SUMMARY  
POWER SALES AGREEMENT  
BILLING STATEMENT

INVOICE DATE: 6/15/2018  
DUE DATE: \* 7/20/2018  
Customer ID: 1150

\* AN INTEREST CHARGE SHALL BE  
ASSESSED OF 1 1/2% PER MONTH  
FOR ANY DELINQUENT PAYMENT

TO: Pascoag Utility District  
253 Pascoag-Main Street  
PO Box 107  
Pascoag RI 02859

PROJECT DESCRIPTION  
PROJECT SIX

INVOICE NUMBER  
56749

TOTAL INVOICE (1)  
\$ 38,312.16

SUB TOTAL DUE

\$ 38,312.16 (2)

TOTAL DUE

\$ 38,312.16

(1) SEE ATTACHED FOR DETAILED BILLING AMOUNTS  
(2) AMOUNT PAYABLE TO THE ZERO BALANCE ACCOUNT, IF APPLICABLE

WIRE TRANSFER TO: BANK OF AMERICA N.A.  
SPRINGFIELD, MA, ABA # 0260-0959-3

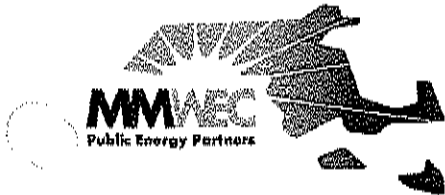
FOR CREDIT TO: (2) MMWEC TRUSTEE ZERO BALANCE ACCOUNT 75-169-307

PLEASE INSTRUCT CITY/TOWN TREASURER TO NOTIFY MMWEC PRIOR TO 12:00 PM  
ON DAY OF PAYMENT VIA TELEPHONE (1-800-332-0469 EXT. 371)

MAKE CHECK PAYABLE TO:

(2) "MMWEC - ZERO BALANCE", P.O. BOX 426, LUDLOW, MA 01056-0426

TO BE RECEIVED ON OR BEFORE THE DUE DATE



Massachusetts Municipal Wholesale Electric Company  
327 Moody Street  
Post Office Box 426  
Ludlow, Massachusetts 01056

Pascoag Utility District  
253 Pascoag-Main Street  
PO Box 107  
Pascoag, RI 02859

Invoice Number:	56749
Invoice Date:	06/15/2018
Due Date:	07/15/2018
Customer ID:	1150

**Project Six**

Billing Period **July 2018**, in accordance with annual budget data, under Power Sales Agreement

Description of Charges	Amount
Nuclear Project Six	38,312.16
<b>Total Due:</b>	<b>\$ 38,312.16</b>

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

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ACH: BANK OF AMERICA N.A.  
SPRINGFIELD, MA  
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.  
SPRINGFIELD, MA  
ABA # 0260-0959-3

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PHONE: (413) 308-1333

MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC COMPANY  
 PROJECT SIX  
 BILLING ANALYSIS FOR THE MONTH OF  
 July 2018

PASCOAG		<u>100%</u>	<u>1.7791%</u>
1. Cumulative billings, net of expenses through May	(1)	(\$12,827.97)	(1) (\$228.22)
2. Adjusted Billing for June (Billed in May)		\$2,076,409.70	\$36,941.40
3. Funds available for June		<u>\$2,063,581.73</u>	<u>\$36,713.18</u>
4. Less Capacity & Transmission budget for June		(\$2,070,155.00)	(\$36,830.13)
5. Funds available for July		<u>(\$6,573.27)</u>	<u>(\$116.95)</u>
6. Power cost Capacity & Transmission budget for July		\$2,146,826.00	\$38,194.18
7. Adjusted billing for July	(2)	<u>\$2,153,399.27</u>	(2) <u>\$38,311.13</u>

NOTE: Amounts could be off due to rounding

(1) Balance shown equal to Participants' "Prepaid Account."

(2) If negative amount, no billing will be rendered.



# NY Power Authority

123 MAIN STREET  
WHITE PLAINS, NY 10601

# RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street  
P.O. BOX 107  
Pascoag, RI 02859

Attn: Harle Round  
Manager, Finance & Customer Service

Your Billing Contact is:  
Lorena Lowery  
if you have any questions call:  
914-287-3527  
or 1-800-269-6972, then 718-3527  
LORENA.LOWERY@NYPA.GOV

Invoice Number: 6100067278

Billing Period: June 2018

Invoice Date: July 16, 2018

Payment Due: August 01, 2018

Business Partner:	3820		
Contract Account:	200000622		
Previous Balance	\$	9,373.17	
Payment Received	\$	9,373.17	
Past Due Balance	\$	0.00	
Current Charges	\$	6,265.82	
Late Charges	\$	0.00	

TOTAL AMOUNT DUE \$ 6,265.82

Make remittance payable to the New York Power Authority:

### WIRE AND ACH FUNDS:

J.P. MORGAN CHASE BANK  
ABA # 021000021  
NEW YORK POWER REVENUE FUND  
ACCOUNT # 008 - 030383

### REGULAR MAIL:

NEW YORK POWER AUTHORITY  
DEPARTMENT 116048  
P.O BOX 5211  
BINGHAMTON, NY 13902-5211

### OVERNIGHT MAIL:

J.P. MORGAN  
ATTN: NY POWER AUTHORITY BOX 116048  
33 LEWIS ROAD  
BINGHAMTON, NY 13905

PLEASE INDICATE YOUR CONTRACT ACCOUNT NUMBER ON YOUR REMITTANCE

### SPECIAL NOTES

NEIGHBORING STATES - ISO AND TSC (0153)  
ISO AND IOU CHARGES ARE FOR MAY V1 AND SEPTEMBER V3.  
RHODE ISLAND  
EMAIL TO: jallaire@pu-d-ri.org

*Niagara*

**NEW YORK POWER AUTHORITY  
BILLING AND ADJUSTMENT STATEMENT**

RHODE ISLAND PUBLIC UTILITIES COMMISSION  
 Contract Account: 200000522  
 Invoice Number: 6108067278  
 Service Tariff: NS-1, NS-2, NS-3  
 Allocation: 700

Billing Period: June 2018  
 Current Reading Date: June 30, 2018  
 Previous Reading Date: May 31, 2018  
 Hours This Period: 720

Description	Quantity	Rate	Amount
<b>Demand (KW)</b>			
Firm	600	\$4.07000	\$ 2,442.00
Firm Peaking	100	\$4.07000	\$ 407.00
<b>Subtotal</b>			<b>\$ 2,849.00</b>
<b>Energy (KWH)</b>			
Firm Hydro	263,000	\$0.00492	\$ 1,293.96
Firm Peaking	9,000	\$0.00492	\$ 44.28
Interruptible	32,000	\$0.00492	\$ 157.44
<b>Subtotal</b>			<b>\$ 1,495.68</b>
<b>NY Independent System Operator</b>			
Ancillary Service			\$ 379.43
TUC Charge			\$ 1,489.80
<b>Subtotal</b>			<b>\$ 1,869.23</b>
<b>True-up Charges/Credits</b>			
ISO True-up Vers. 2			\$ -5.89
<b>Subtotal</b>			<b>\$ -5.89</b>

**TOTAL CURRENT CHARGES** \$ 6,208.02

**ADJUSTMENT SUMMARY: January 2018**

<b>Energy (KWH)</b>			
Firm Hydro	-325,910	\$0.00492	\$ -1,603.48
Previously Billed	325,880	\$0.00492	\$ 1,603.33
<b>Net</b>	-30		\$ -0.15

**NEW YORK POWER AUTHORITY  
BILLING AND ADJUSTMENT STATEMENT**

**RHODE ISLAND PUBLIC UTILITIES COMMISSION**  
 Contract Account: 208000622  
 Invoice Number: 6100067278  
 Service Tariff: NS-1, NS-2, NS-3  
 Allocation: 700

Billing Period: June 2018  
 Current Reading Date: June 30, 2018  
 Previous Reading Date: May 31, 2018  
 Hours This Period: 720

<u>Description</u>	<u>Quantity</u>	<u>Rate</u>	<u>Amount</u>
Subtotal		\$	- 0.15
<b>CURTAILMENT (KWH)</b>			
Intra-Month Curtailment	- 90	\$	- 173.85
Previously Billed	120	\$	231.80
Revised		\$	57.95
Net	30	\$	57.95
Subtotal		\$	57.80

Total Adjustment: January 2018

(GL 555)

TOTAL ADJUSTMENTS

\$ 57.80

\$ 57.80

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### NYPA ISO Billing Statement INVER01

For the Month Beginning May 01, 2018 and Ending May 31, 2018

User Reference	(NIA TO RI FIRM)	ISO	Adjustment	Adjusted Value	Line Item	
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1	
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2	
	<b>Total Energy Settlement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>3</b>	
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (311.00) MWhr	(\$720.58)	\$0.00	(\$720.58)	4	
	Forward Loss Charge 0.00	(\$729.34)	\$0.00	(\$729.34)	5	
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6	
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7	
	<b>Total Transmission Use Settlement</b>	<b>(\$1,449.92)</b>	<b>\$0.00</b>	<b>(\$1,449.92)</b>	<b>8</b>	
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9	
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10	
Ancillary Service	Scheduling, System Control Dispatch Service	(\$162.73)	\$4.75	(\$157.98)	11	
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12	
	<b>Total S, SC and D Charge</b>	<b>(\$162.73)</b>	<b>\$4.75</b>	<b>(\$157.98)</b>	<b>13</b>	
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14	
	Voltage Support Service	(\$91.14)	\$0.00	(\$91.14)	15	
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16	
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17	
	Operating Reserve Service Charge	(\$150.24)	\$0.00	(\$150.24)	18	
	Black Start Service@ SSS/Billing Unit B	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
		Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
		<b>Total Black Start Service Charge</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>21</b>
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22	
Miscellaneous Charges Rochester Station 80 Capacitor Banks Ramapo Phase Angle Regulator PJM Transmission Overuse	These are based on existing agreements between the NY Control Area and other control areas	\$0.00	\$0.00	\$0.00	23	
		\$0.00	\$0.00	\$0.00	24	
		\$0.00	\$0.00	\$0.00	25	
	<b>Total Miscellaneous Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>26</b>	
	NIA TO RI FIRM Portion	.23339 %			27	
	NYISO WIDE Uplift Charges	(\$10.31)	\$2.48	(\$7.83)	28	
	Residual Adjustments	\$38.41	\$0.00	\$38.41	29	
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30	
Monthly Transmission Customer Payment/(Charge)		(\$1,825.93)	\$7.23	(\$1,818.70)	31	
Adjustments		0	\$0.00	\$0.00	32	
Net Transmission Customer Payment/(Charge)		(\$1,825.93)	\$7.23	(\$1,818.70)	33	
TCC Credit		\$0.00	\$0.00	\$0.00	34	
<b>Total</b>		<b>(\$1,825.93)</b>	<b>\$7.23</b>	<b>(\$1,818.70)</b>	<b>35</b>	



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### NYPA ISO Billing Statement INVER01

For the Month Beginning May 01, 2018 and Ending May 31, 2018

User Reference	(NIA TO RI INTER)	ISO	Adjustment	Adjusted Value	Line Item	
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1	
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2	
	<b>Total Energy Settlement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>3</b>	
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	4	
	Forward Loss Charge 0.00	\$0.00	\$0.00	\$0.00	5	
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6	
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7	
	<b>Total Transmission Use Settlement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>8</b>	
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9	
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10	
Ancillary Service	Scheduling, System Control Dispatch Service	\$0.00	\$0.00	\$0.00	11	
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12	
	<b>Total S, SC and D Charge</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>13</b>	
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14	
	Voltage Support Service	\$0.00	\$0.00	\$0.00	15	
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16	
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17	
	Operating Reserve Service Charge	\$0.00	\$0.00	\$0.00	18	
	Black Start Service@ SSS/Billing Unit B	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
		Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
		<b>Total Black Start Service Charge</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>21</b>
	Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22
	Miscellaneous Charges	Rochester Station 80 Capacitor Banks	These are based on existing agreements between	\$0.00	\$0.00	\$0.00
Ramapo Phase Angle Regulator		the NY Control Area and other control areas	\$0.00	\$0.00	\$0.00	24
PJM Transmission Overuse			\$0.00	\$0.00	\$0.00	25
<b>Total Miscellaneous Charges</b>			<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>26</b>
	NIA TO RI INTER Portion	0 %			27	
	NYISO WIDE Uplift Charges	\$0.00	\$0.00	\$0.00	28	
	Residual Adjustments	\$0.00	\$0.00	\$0.00	29	
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30	
Monthly Transmission Customer Payment/(Charge)		\$0.00	\$0.00	\$0.00	31	
Adjustments		0	\$0.00	\$0.00	32	
Net Transmission Customer Payment/(Charge)		\$0.00	\$0.00	\$0.00	33	
TCC Credit		\$0.00	\$0.00	\$0.00	34	
<b>Total</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>35</b>	

### NYPA ISO Billing Statement INVER01

For the Month Beginning May 01, 2018 and Ending May 31, 2018

User Reference	(NIA TO RI PEAK)	ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2
	<b>Total Energy Settlement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>3</b>
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (9.00) MWhr	(\$4.80)	\$0.00	(\$4.80)	4
	Forward Loss Charge 0.00	(\$35.08)	\$0.00	(\$35.08)	5
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7
	<b>Total Transmission Use Settlement</b>	<b>(\$39.88)</b>	<b>\$0.00</b>	<b>(\$39.88)</b>	<b>8</b>
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10
Ancillary Service  Black Start Service@ SSS/Billing Unit B	Scheduling, System Control Dispatch Service	(\$4.71)	\$0.14	(\$4.57)	11
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12
	<b>Total S, SC and D Charge</b>	<b>(\$4.71)</b>	<b>\$0.14</b>	<b>(\$4.57)</b>	<b>13</b>
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14
	Voltage Support Service	(\$2.64)	\$0.00	(\$2.64)	15
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17
	Operating Reserve Service Charge	(\$4.66)	\$0.00	(\$4.66)	18
	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
	Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
	<b>Total Black Start Service Charge</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>21</b>
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22
Miscellaneous Charges Rochester Station 80 Capacitor Banks Ramapo Phase Angle Regulator PJM Transmission Overuse	These are based on existing agreements between the NY Control Area and other control areas.	\$0.00	\$0.00	\$0.00	23
		\$0.00	\$0.00	\$0.00	24
		\$0.00	\$0.00	\$0.00	25
	<b>Total Miscellaneous Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>28</b>
	NIA TO RI PEAK Portion	.00675 %			27
	NYISO WIDE Uplift Charges	(\$0.21)	\$0.07	(\$0.13)	28
	Residual Adjustments	\$1.35	\$0.00	\$1.35	29
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30
Monthly Transmission Customer Payment/(Charge)		(\$50.74)	\$0.21	(\$50.53)	31
Adjustments		0	\$0.00	\$0.00	32
Net Transmission Customer Payment/(Charge)		(\$50.74)	\$0.21	(\$50.53)	33
TCC Credit		\$0.00	\$0.00	\$0.00	34
<b>Total</b>		<b>(\$50.74)</b>	<b>\$0.21</b>	<b>(\$50.53)</b>	<b>35</b>

### NYPA ISO Billing Statement INVER03

For the Month Beginning September 01, 2017 and Ending September 30, 2017

User Reference	(NIA TO RI FIRM)	ISO	Adjustment	Adjusted Value	Line Item	
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1	
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2	
	<b>Total Energy Settlement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>3</b>	
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (281.00) MWhr	(\$475.69)	\$0.00	(\$475.69)	4	
	Forward Loss Charge 0.00	(\$740.20)	\$0.00	(\$740.20)	5	
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6	
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7	
	<b>Total Transmission Use Settlement</b>	<b>(\$1,215.89)</b>	<b>\$0.00</b>	<b>(\$1,215.89)</b>	<b>8</b>	
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9	
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10	
Ancillary Service	Scheduling, System Control Dispatch Service	(\$140.47)	(\$0.74)	(\$141.22)	11	
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12	
	<b>Total S, SC and D Charge</b>	<b>(\$140.47)</b>	<b>(\$0.74)</b>	<b>(\$141.22)</b>	<b>13</b>	
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14	
	Voltage Support Service	(\$76.14)	\$0.00	(\$76.14)	15	
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16	
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17	
	Operating Reserve Service Charge	(\$92.98)	\$0.00	(\$92.98)	18	
	Black Start Service@ SSS/Billing Unit B	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
		Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
		<b>Total Black Start Service Charge</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>21</b>
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22	
Miscellaneous Charges	Rochester Station 80 Capacitor Banks	\$0.00	\$0.00	\$0.00	23	
	Ramapo Phase Angle Regulator	\$0.00	\$0.00	\$0.00	24	
	PJM Transmission Overuse	\$0.00	\$0.00	\$0.00	25	
	<b>Total Miscellaneous Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>26</b>	
	NIA TO RI FIRM Portion	.17437 %			27	
	NYISO WIDE Uplift Charges	(\$6.67)	(\$0.20)	(\$6.77)	28	
	Residual Adjustments	\$110.36	\$0.00	\$110.36	29	
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30	
Monthly Transmission Customer Payment/(Charge)		(\$1,421.70)	(\$0.94)	(\$1,422.64)	31	
Adjustments		0	\$0.00	\$0.00	32	
Net Transmission Customer Payment/(Charge)		(\$1,421.70)	(\$0.94)	(\$1,422.64)	33	
TCC Credit		\$0.00	\$0.00	\$0.00	34	
<b>Total</b>		<b>(\$1,421.70)</b>	<b>(\$0.94)</b>	<b>(\$1,422.64)</b>	<b>35</b>	

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### NYPA ISO Billing Statement INVER03

For the Month Beginning September 01, 2017 and Ending September 30, 2017

User Reference	(NIA TO RI INTER)	ISO	Adjustment	Adjusted Value	Line Item	
Energy Settlement	Forward Energy: 0.00 MWhr	\$0.00	\$0.00	\$0.00	1	
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2	
	<b>Total Energy Settlement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>3</b>	
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (100.00) MWhr	(\$252.83)	\$0.00	(\$252.83)	4	
	Forward Loss Charge 0.00	(\$308.00)	\$0.00	(\$308.00)	5	
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6	
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7	
	<b>Total Transmission Use Settlement</b>	<b>(\$560.83)</b>	<b>\$0.00</b>	<b>(\$560.83)</b>	<b>8</b>	
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9	
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10	
Ancillary Service	Scheduling, System Control Dispatch Service	(\$49.62)	(\$0.26)	(\$49.89)	11	
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12	
	<b>Total S, SC and D Charge</b>	<b>(\$49.62)</b>	<b>(\$0.26)</b>	<b>(\$49.89)</b>	<b>13</b>	
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14	
	Voltage Support Service	(\$26.93)	\$0.00	(\$26.93)	15	
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16	
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17	
	Operating Reserve Service Charge	(\$31.60)	\$0.00	(\$31.60)	18	
	Black Start Service@ SSS/Billing Unit B	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
		Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
		<b>Total Black Start Service Charge</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>21</b>
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22	
Miscellaneous Charges	Rochester Station 80 Capacitor Banks	\$0.00	\$0.00	\$0.00	23	
	Ramapo Phase Angle Regulator	\$0.00	\$0.00	\$0.00	24	
	PJM Transmission Overuse	\$0.00	\$0.00	\$0.00	25	
	<b>Total Miscellaneous Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>26</b>	
	NIA TO RI INTER Portion	.06205 %			27	
	NYISO WIDE Uplift Charges	(\$2.46)	(\$0.07)	(\$2.53)	28	
	Residual Adjustments	\$41.17	\$0.00	\$41.17	29	
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30	
Monthly Transmission Customer Payment/(Charge)		(\$630.27)	(\$0.34)	(\$630.61)	31	
Adjustments		0	\$0.00	\$0.00	32	
Net Transmission Customer Payment/(Charge)		(\$630.27)	(\$0.34)	(\$630.61)	33	
TCC Credit		\$0.00	\$0.00	\$0.00	34	
<b>Total</b>		<b>(\$630.27)</b>	<b>(\$0.34)</b>	<b>(\$630.61)</b>	<b>35</b>	

### NYPA ISO Billing Statement INVER03

For the Month Beginning September 01, 2017 and Ending September 30, 2017

User Reference	(NIA TO RI PEAK)	ISC	Adjustment	Adjusted Value	Line Item	
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1	
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2	
	<b>Total Energy Settlement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>3</b>	
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (9.00) MWhr	(\$11.38)	\$0.00	(\$11.38)	4	
	Forward Loss Charge 0.00	(\$27.15)	\$0.00	(\$27.15)	5	
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6	
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7	
	<b>Total Transmission Use Settlement</b>	<b>(\$38.53)</b>	<b>\$0.00</b>	<b>(\$38.53)</b>	<b>8</b>	
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9	
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10	
Ancillary Service	Scheduling, System Control Dispatch Service	(\$4.50)	(\$0.02)	(\$4.52)	11	
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12	
	<b>Total S, SC and D Charge</b>	<b>(\$4.50)</b>	<b>(\$0.02)</b>	<b>(\$4.52)</b>	<b>13</b>	
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14	
	Voltage Support Service	(\$2.43)	\$0.00	(\$2.43)	15	
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16	
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17	
	Operating Reserve Service Charge	(\$3.14)	\$0.00	(\$3.14)	18	
	Black Start Service@ SSS/Billing Unit B	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
		Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
		<b>Total Black Start Service Charge</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>21</b>
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22	
Miscellaneous Charges	Rochester Station 80 Capacitor Banks	\$0.00	\$0.00	\$0.00	23	
	Ramapo Phase Angle Regulator	\$0.00	\$0.00	\$0.00	24	
	PJM Transmission Overuse	\$0.00	\$0.00	\$0.00	25	
	<b>Total Miscellaneous Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>26</b>	
	NIA TO RI PEAK Portion	.00558 %	"	"	27	
	NYISO WIDE Uplift Charges	(\$0.13)	(\$0.01)	(\$0.14)	28	
	Residual Adjustments	\$1.25	\$0.00	\$1.25	29	
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30	
Monthly Transmission Customer Payment/(Charge)		(\$47.47)	(\$0.03)	(\$47.50)	31	
Adjustments		0	\$0.00	\$0.00	32	
Net Transmission Customer Payment/(Charge)		(\$47.47)	(\$0.03)	(\$47.50)	33	
TCC Credit		\$0.00	\$0.00	\$0.00	34	
<b>Total</b>		<b>(\$47.47)</b>	<b>(\$0.03)</b>	<b>(\$47.50)</b>	<b>35</b>	



# NY Power Authority

123 MAIN STREET  
WHITE PLAINS, NY 10601

# RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street  
P.O. BOX 107  
Pascoag, RI 02859

Attn: Harle Round  
Manager, Finance & Customer Service

Your Billing Contact is:  
Lorena Lowery  
if you have any questions call:  
914-287-3527  
or 1-800-269-6972, then 718-3527  
LORENA.LOWERY@NYPA.GOV

Invoice Number: 6100067279

Billing Period: June 2018

Invoice Date: July 16, 2018

Payment Due: August 01, 2018

Business Partner:	3820		
Contract Account:	200000623		
Previous Balance	\$	14,382.69	
Payment Received	\$	14,382.69	
Past Due Balance	\$	0.00	
Current Charges	\$	17,919.96	
Late Charges	\$	0.00	

TOTAL AMOUNT DUE \$ 17,919.96

Make remittance payable to the New York Power Authority:

### WIRE AND ACH FUNDS:

J.P. MORGAN CHASE BANK  
ABA # 021000021  
NEW YORK POWER REVENUE FUND  
ACCOUNT # 008 - 030383

### REGULAR MAIL:

NEW YORK POWER AUTHORITY  
DEPARTMENT 116048  
P.O BOX 5211  
BINGHAMTON, NY 13902-5211

### OVERNIGHT MAIL:

J.P. MORGAN  
ATTN: NY POWER AUTHORITY BOX 116048  
33 LEWIS ROAD  
BINGHAMTON, NY 13905

PLEASE INDICATE YOUR CONTRACT ACCOUNT NUMBER ON YOUR REMITTANCE

### SPECIAL NOTES

NEIGHBORING STATES - ISO AND TSC (0153)  
ISO AND IOU CHARGES ARE FOR MAY V1 AND SEPTEMBER V3.  
RHODE ISLAND  
EMAIL TO: jellaire@pu-d-ri.org

*ST Lawrence*

**NEW YORK POWER AUTHORITY  
BILLING AND ADJUSTMENT STATEMENT**

**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

Contract Account: 200000623  
 Invoice Number: 6100667279  
 Service Tariff: SL-1, SL-2  
 Allocation: 1,000

Billing Period: June 2018  
 Current Reading Date: June 30, 2018  
 Previous Reading Date: May 31, 2018  
 Hours This Period: 720

<u>Description</u>	<u>Quantity</u>	<u>Rate</u>	<u>Amount</u>
Demand (KW)			
Firm	1,000	\$4.07000	\$ 4,070.00
Subtotal			\$ 4,070.00
Energy (KWH)			
Firm Hydro	499,000	\$0.00492	\$ 2,455.08
Interruptible	87,000	\$0.00492	\$ 428.04
Subtotal			\$ 2,883.12
NY Independent System Operator			
Ancillary Service			\$ 653.68
TUC Charge			\$ 10,330.44
Subtotal			\$ 10,984.12
True-up Charges/Credits			
ISO True-up Vers. 2			\$ -17.28
Subtotal			\$ -17.28
<b>TOTAL CURRENT CHARGES</b>			<b>\$ 17,919.96</b>

*586,000*

### NYPA ISO Billing Statement INVER01

For the Month Beginning May 01, 2018 and Ending May 31, 2018

User Reference	(STL TO RI FIRM)	ISO	Adjustment	Adjusted Value	Line Item	
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1	
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2	
	<b>Total Energy Settlement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>3</b>	
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (501.00) MWhr	(\$7,809.75)	\$0.00	(\$7,809.75)	4	
	Forward Loss Charge 0.00	(\$1,092.73)	\$0.00	(\$1,092.73)	5	
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6	
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7	
	<b>Total Transmission Use Settlement</b>	<b>(\$8,902.48)</b>	<b>\$0.00</b>	<b>(\$8,902.48)</b>	<b>8</b>	
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9	
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10	
Ancillary Service	Scheduling, System Control Dispatch Service	(\$262.32)	\$7.65	(\$254.67)	11	
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12	
	<b>Total S, SC and D Charge</b>	<b>(\$262.32)</b>	<b>\$7.65</b>	<b>(\$254.67)</b>	<b>13</b>	
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14	
	Voltage Support Service	(\$146.72)	\$0.00	(\$146.72)	15	
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16	
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17	
	Operating Reserve Service Charge	(\$241.46)	\$0.00	(\$241.46)	18	
	Black Start Service@ SSS/Billing Unit B	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
		Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
		<b>Total Black Start Service Charge</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>21</b>
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22	
Miscellaneous Charges	Rochester Station 80 Capacitor Banks	These are based on existing agreements between the NY Control Area and other control areas	\$0.00	\$0.00	\$0.00	23
	Ramapo Phase Angle Regulator		\$0.00	\$0.00	\$0.00	24
	PJM Transmission Overuse		\$0.00	\$0.00	\$0.00	25
	<b>Total Miscellaneous Charges</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>26</b>
	STL TO RI FIRM Portion	.37588 %			27	
	NYISO WIDE Uplift Charges	(\$14.90)	\$3.99	(\$10.91)	28	
	Residual Adjustments	\$69.88	\$0.00	\$69.88	29	
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30	
Monthly Transmission Customer Payment/(Charge)		(\$9,497.99)	\$11.64	(\$9,486.35)	31	
Adjustments		0	\$0.00	\$0.00	32	
Net Transmission Customer Payment/(Charge)		(\$9,497.99)	\$11.64	(\$9,486.35)	33	
TCC Credit		\$0.00	\$0.00	\$0.00	34	
<b>Total</b>		<b>(\$9,497.99)</b>	<b>\$11.64</b>	<b>(\$9,486.35)</b>	<b>35</b>	



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### NYPA ISO Billing Statement INVER01

For the Month Beginning May 01, 2018 and Ending May 31, 2018

User Reference	(STL TO RI INTER)	ISO	Adjustment	Adjusted Value	Line Item
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2
	<b>Total Energy Settlement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>3</b>
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (68.00) MWhr	(\$1,293.47)	\$0.00	(\$1,293.47)	4
	Forward Loss Charge 0.00	(\$134.49)	\$0.00	(\$134.49)	5
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7
	<b>Total Transmission Use Settlement</b>	<b>(\$1,427.96)</b>	<b>\$0.00</b>	<b>(\$1,427.96)</b>	<b>8</b>
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10
Ancillary Service  Black Start Service@ SSS/Billing Unit B	Scheduling, System Control Dispatch Service	(\$30.37)	\$0.89	(\$29.48)	11
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12
	<b>Total S, SC and D Charge</b>	<b>(\$30.37)</b>	<b>\$0.89</b>	<b>(\$29.48)</b>	<b>13</b>
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14
	Voltage Support Service	(\$17.03)	\$0.00	(\$17.03)	15
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17
	Operating Reserve Service Charge	(\$27.94)	\$0.00	(\$27.94)	18
	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
	Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
	<b>Total Black Start Service Charge</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>21</b>
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22
Miscellaneous Charges Rochester Station 80 Capacitor Banks Ramapo Phase Angle Regulator PJM Transmission Overuse	These are based on existing agreements between the NY Control Area and other control areas	\$0.00	\$0.00	\$0.00	23
		\$0.00	\$0.00	\$0.00	24
		\$0.00	\$0.00	\$0.00	25
	<b>Total Miscellaneous Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>26</b>
	STL TO RI INTER Portion	.04363 %			27
	NYISO WIDE Uplift Charges	(\$2.12)	\$0.46	(\$1.65)	28
	Residual Adjustments	\$6.30	\$0.00	\$6.30	29
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30
Monthly Transmission Customer Payment/(Charge)		(\$1,499.11)	\$1.35	(\$1,497.76)	31
Adjustments		0	\$0.00	\$0.00	32
Net Transmission Customer Payment/(Charge)		(\$1,499.11)	\$1.35	(\$1,497.76)	33
TCC Credit		\$0.00	\$0.00	\$0.00	34
<b>Total</b>		<b>(\$1,499.11)</b>	<b>\$1.35</b>	<b>(\$1,497.76)</b>	<b>35</b>

### NYPA ISO Billing Statement INVER03

For the Month Beginning September 01, 2017 and Ending September 30, 2017

User Reference	(STL TO RI FIRM)	ISO	Adjustment	Adjusted Value	Line Item	
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1	
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2	
	<b>Total Energy Settlement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>3</b>	
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (475.00) MWhr	(\$3,881.32)	\$0.00	(\$3,881.32)	4	
	Forward Loss Charge 0.00	(\$1,434.83)	\$0.00	(\$1,434.83)	5	
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6	
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7	
	<b>Total Transmission Use Settlement</b>	<b>(\$5,316.15)</b>	<b>\$0.00</b>	<b>(\$5,316.15)</b>	<b>8</b>	
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9	
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10	
Ancillary Service	Scheduling, System Control Dispatch Service	(\$238.86)	(\$1.26)	(\$240.12)	11	
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12	
	<b>Total S, SC and D Charge</b>	<b>(\$238.86)</b>	<b>(\$1.26)</b>	<b>(\$240.12)</b>	<b>13</b>	
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14	
	Voltage Support Service	(\$129.36)	\$0.00	(\$129.36)	15	
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16	
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17	
	Operating Reserve Service Charge	(\$163.02)	\$0.00	(\$163.02)	18	
	Black Start Service@ SSS/Billing Unit B	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
		Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
<b>Total Black Start Service Charge</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>21</b>	
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22	
Miscellaneous Charges Rochester Station 80 Capacitor Banks Ramapo Phase Angle Regulator PJM Transmission Overuse	These are based on existing agreements between the NY Control Area and other control areas	\$0.00	\$0.00	\$0.00	23	
		\$0.00	\$0.00	\$0.00	24	
		\$0.00	\$0.00	\$0.00	25	
	<b>Total Miscellaneous Charges:</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>28</b>	
	STL TO RI FIRM Portion	.29475 %			27	
	NYISO WIDE Uplift Charges	(\$10.85)	(\$0.33)	(\$11.18)	28	
	Residual Adjustments	\$182.35	\$0.00	\$182.35	29	
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30	
Monthly Transmission Customer Payment/(Charge)		(\$5,675.90)	(\$1.59)	(\$5,677.49)	31	
Adjustments		0	\$0.00	\$0.00	32	
Net Transmission Customer Payment/(Charge)		(\$5,675.90)	(\$1.59)	(\$5,677.49)	33	
TCC Credit		\$0.00	\$0.00	\$0.00	34	
<b>Total</b>		<b>(\$5,675.90)</b>	<b>(\$1.59)</b>	<b>(\$5,677.49)</b>	<b>35</b>	

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### NYPA ISO Billing Statement INVER03

For the Month Beginning September 01, 2017 and Ending September 30, 2017

User Reference	(STL TO RI INTER)	ISO	Adjustment	Adjusted Value	Line Item	
Energy Settlement	Forward Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	1	
	Balancing Energy 0.00 MWhr	\$0.00	\$0.00	\$0.00	2	
	<b>Total Energy Settlement</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>3</b>	
Transmission Use Charge Settlement (TUC)	Forward Congestion Charge (649.00) MWhr	(\$5,106.55)	\$0.00	(\$5,106.55)	4	
	Forward Loss Charge 0.00	(\$1,746.69)	\$0.00	(\$1,746.69)	5	
	Balancing Congestion Charge 0.00 MWhr	\$0.00	\$0.00	\$0.00	6	
	Balancing Loss Charge 0.00	\$0.00	\$0.00	\$0.00	7	
	<b>Total Transmission Use Settlement</b>	<b>(\$6,853.24)</b>	<b>\$0.00</b>	<b>(\$6,853.24)</b>	<b>8</b>	
Transmission Service Charge (TSC) Customers External to NYCA	Total Transmission Service Charge Settlement	\$0.00	\$0.00	\$0.00	9	
NYPA Transmission Access Charge (NTAC)		\$0.00	\$0.00	\$0.00	10	
Ancillary Service	Scheduling, System Control Dispatch Service	(\$326.26)	(\$1.72)	(\$327.98)	11	
	Local Reliability Rule S, SC and D Charge	\$0.00	\$0.00	\$0.00	12	
	<b>Total S, SC and D Charge</b>	<b>(\$326.26)</b>	<b>(\$1.72)</b>	<b>(\$327.98)</b>	<b>13</b>	
	Market Administration and Control Area Service Charge	\$0.00	\$0.00	\$0.00	14	
	Voltage Support Service	(\$176.70)	\$0.00	(\$176.70)	15	
	Regulation and Frequency Response Service	\$0.00	\$0.00	\$0.00	16	
	Energy Imbalance Service Charge	\$0.00	\$0.00	\$0.00	17	
	Operating Reserve Service Charge	(\$222.54)	\$0.00	(\$222.54)	18	
	Black Start Service@ SSS/Billing Unit B	Black Start Service Charge	\$0.00	\$0.00	\$0.00	19
		Local Reliability Rule Black Start Service Charge	\$0.00	\$0.00	\$0.00	20
		<b>Total Black Start Service Charge</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>21</b>
Installed Capacity Deficiency Charge		\$0.00	\$0.00	\$0.00	22	
Miscellaneous Charges	Rochester Station 80 Capacitor Banks	\$0.00	\$0.00	\$0.00	23	
	Ramapo Phase Angle Regulator	\$0.00	\$0.00	\$0.00	24	
	PJM Transmission Overuse	\$0.00	\$0.00	\$0.00	25	
	<b>Total Miscellaneous Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>26</b>	
	STL TO RI INTER Portion	.40272 %			27	
	NYISO WIDE Uplift Charges	(\$14.62)	(\$0.46)	(\$15.08)	28	
	Residual Adjustments	\$244.72	\$0.00	\$244.72	29	
	Demand Response Uplift	\$0.00	\$0.00	\$0.00	30	
Monthly Transmission Customer Payment/(Charge)		(\$7,348.64)	(\$2.18)	(\$7,350.81)	31	
Adjustments		0	\$0.00	\$0.00	32	
Net Transmission Customer Payment/(Charge)		(\$7,348.64)	(\$2.18)	(\$7,350.81)	33	
TGC Credit		\$0.00	\$0.00	\$0.00	34	
<b>Total</b>		<b>(\$7,348.64)</b>	<b>(\$2.18)</b>	<b>(\$7,350.81)</b>	<b>35</b>	

MASSACHUSETTS MUNICIPAL  
WHOLESALE ELECTRIC CO.

Vendor Number	Vendor Name	Check No.	Check Date
1150	Pascoag Utility District	151434	6/7/2018

Reference	Invoice Date	Invoice Number	Invoice Amount	Discount	Net Check Amount
Invoice Summary	5/24/2018	05242018	249.15		249.15
			249.15		249.15

Journal: 2018004569 Date: Jun 12, 2018  
Set: 0 Time: 12:39:48

NYPA/ISO MARCH/APRIL 2018  
Miscellaneous Activity 249.

NET NYPA/ ISO APRIL AND MARCH 2018

Total To-Be-Paid: 249  
151434 Check: 249

Change Due: (

4 162 00.00

Bank of America  
52-153-112

MMWEC  
MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC CO.  
327 MOODY STREET  
LUDLOW, MA 01056

Check No.	Check Date	Vendor No.
151434	6/7/2018	1150

Pay TWO HUNDRED FORTY NINE AND 15/100\*\*\*\*\*

Check Amount
\$*****249.15

Not Valid After 365 Days



Two signatures required over \$25,000.00

to the Pascoag Utility District  
or of 253 Pascoag-Main Street  
PO Box 107  
Pascoag RI 02859

⑈00151434⑈ ⑆011201539⑆ 000080242807⑈

Date:	May 24, 2018		
Amount (\$):	\$	249.15	
To:	Pascoag Utility District		
Street:	253 Main Street; Box 107		
City, State :	Pascoag, RI	Zip Code:	01749
Forward Capacity Market Settlement for NYPA -	Apr-18	\$	(191.00)
* Forward Capacity Market Stlmnt NYPA-Pscog Adj 100 KW		\$	(759.90)
PSCOG Share of ISO/NYPA Charges - March 2018		\$	1,200.05
		\$	249.15

\* 100 KW @ \$7.5990/KW-Month = \$759.90



**INVOICE**  
 National Grid  
 Non-Utility Billing  
 300 Erie Blvd. West  
 Syracuse NY 13202  
 (315) 428-3110

Page: 1  
 Invoice No: 800269183  
 Invoice Date: 07/01/2018  
 Customer Number: 200000175  
 Payment Terms: Net 30  
 Due Date: 07/31/2018  
 Sales Order #: 5410 / 640011766  
 Reference #: 00010-009696

PASCOAG UTILITY DISTRICT  
 ATT:GENERAL MANAGER  
 PO Box 107  
 Pascoag RI 02859-0107

Line	Description	Quantity	UOM	Unit Amt	Net Amount
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**DIRECT ASSIGNMENT FACILITIES CHARGES**

If you have any questions about this invoice, please contact WEN XIAO at (781) 907-2045  
 For Period : June 01, 2018 - June 30, 2018

60	DAF Direct Assignment Facility Charges	1.000	EA	5,991.00	\$5,991.00
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Sub Total :  
 Total Taxes :

5,991.00  
 0.00

**TOTAL AMOUNT DUE:**

**\$5,991.00**

Received:	JUL 06 2018
Approved:	565.00
GL Account:	HW
Vendor #:	718
Invoice #:	800269183

# Invoice



Date	Invoice #
6/29/2018	18079

<b>Bill To</b>
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

*GLEES*

Terms	Due Date
Net 15	7/14/2018

Description	Amount
June 2018	
All Requirements Service, Short Term Supply Management & ISO Administration	7,350.00
Canton Mountain Wind Monthly REC Mgmt & Contract Admin Fee	70.00
Spruce Mountain Wind REC Management Fee	63.00
<b>Total</b>	<b>\$7,483.00</b>

100 Foxborough Boulevard, Suite 110  
Foxborough, MA 02035-2878  
508-698-1200  
accounting@ene.org  
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:  
Santander Bank  
ABA #: 011075150  
ACCT #: 75860032236



# Invoice

Date	Invoice #
7/11/2018	18031

<b>Bill To</b>
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

Terms	Due Date
	7/18/2018

GL 555

Quantity in MWH	Description	Amount
June 2018		
106.988	Energy Purchase Spruce Mountain Wind	10,618.59
58.912	Energy Purchase Brown Bear II Hydro	2,942.07
1,849.284	Energy Purchase PSEG	84,604.75
360	Energy Purchase NextEra	14,040.00
81.155	Energy Purchase Canton Mountain Wind	8,156.00
480	Option Energy Purchase NextEra	18,377.19
	Option Monthly Fixed Energy Cost NextEra	6,960.00
	UCAP Purchase NextEra	2,510.00
	UCAP Financial Settlement NextEra	-9,541.00
	May 18 Hydro Quebec Use Right Payment	-861.07
	May 18 Hydro Quebec HQICC Payment	-1,964.03
	May 2018 Spruce Mountain Wind FCM Credit	-1,646.56
	January 2018 Resettlement Spruce Mountain Wind FCM Credit	-2.82
<b>2936.339</b>		
<b>Total</b>		<b>\$134,193.12</b>

100 Foxborough Boulevard, Suite 110  
Foxborough, MA 02035-2878  
508-698-1200  
accounting@ene.org  
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:  
Santander Bank  
ABA #: 011075150  
ACCT #: 75860032236



**May-18**

**Use Right Payment**

# of Hours	744
MW	30
MWH	25891
Calendar Price	4.882399288
Total GMP Revenue \$\$	126410.2
Total Rev \$\$ \$	101,128.16
80%	
GMP Payment Date	6/18/2018
GMP Payment \$\$ \$	<u>101,128.16</u>

75%	Total Participant Rev \$\$ \$	94,807.67
5%	Net ENE Fee \$	6,320.48

Participant  
Pascoag Fire District - Electric Dept.

Pro - Rated Firm MW  
0.272468169 \$ 861.07

Revenue

**May-18**

**HQICC Payment**

MW	28.19456688
Net Regional Clearing Price	\$ 7.6669008
Total GMP Revenue \$\$	\$ 216,164.95
Total Rev \$\$ \$	\$ 216,164.95
100%	
GMP Payment Date	6/21/2018
GMP Payment \$\$ \$	<u>216,164.95</u>

Participant  
Pascoag Fire District - Electric D

MW  
0.25616960 \$ 4,964.03

Revenue

Total MW	438.00	Participant %	0.02285%	Participant MW	0.10008300
Phase I					

Total MW	657.00	Participant %	0.02330%	Participant MW	0.15308100
Phase II					

Totals HQICC MW  
1,095.00

0.25316400

Total \$ 2,825.10

**INVOICE**  
National Grid  
Non-Utility Billing  
300 Erie Blvd. West  
Syracuse NY 13202  
(315) 428-3110

PASCOAG UTILITY DISTRICT  
ATT:GENERAL MANAGER  
PO Box 107  
Pascoag RI 02859-0107

Page: 1  
Invoice No: 800269183  
Invoice Date: 07/01/2018  
Customer Number: 200000175  
Payment Terms: Net 30  
Due Date: 07/31/2018  
Sales Order #: 5410 / 640011766  
Reference #: 00010-009696

Line	Description	Quantity UOM	Unit Amt	Net Amount
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**DIRECT ASSIGNMENT FACILITIES CHARGES**

If you have any questions about this invoice, please contact WEN XIAO  
at (781) 907-2045  
For Period : June 01, 2018 - June 30, 2018

60	DAF Direct Assignment Facility Charges	1.000 EA	5,991.00	\$5,991.00
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Sub Total : 5,991.00

Total Taxes : 0.00

**TOTAL AMOUNT DUE: \$5,991.00**

Received:	JUL 06 2018
Approved:	565.00
GL Account:	Hjm
Vendor #:	
Invoice #:	

**PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED**

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800269183  
Invoice Date: 07/01/2018  
Customer Number: 200000175  
Due Date: 07/31/2018

National Grid  
P.O.Box 29803  
New York, NY 10087-9803

AMOUNT DUE: \$5,991.00

Enclosed: \_\_\_\_\_

PASCOAG UTILITY DISTRICT  
 253 Pascoag Main Street  
 P.O. BOX 107  
 PASCOAG, RI 02858  
 ATTN: JUDY ALLAIRE

DATE 25-JUL-18

INVOICE # 800273126  
 NETWORK TRANSMISSION SERVICE  
 CLA010-25 16-19.053  
 June-18

COINCIDENT NETWORK LOAD - PTF					9,987 KW
COINCIDENT NETWORK LOAD - NON-PTF					9,987 KW
LOAD RATIO SHARE - PTF					0.0017639
LOAD RATIO SHARE - NON-PTF					0.0019698
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF					-\$5,197,605.76
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF					\$8,940,845.97

MONTHLY DEMAND CHARGE						
	PTF	-\$5,197,605.76	X	0.0017639	=	-\$9,167.92
	NON-PTF	\$8,940,845.97	X	0.0019698	=	\$17,610.29

TRANSFORMER SURCHARGE		11,995	X	0.37	=	\$4,438.15
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METER SURCHARGE		1.00	X	\$65.28	=	\$65.28
ADJUSTMENT					=	\$0.00
LOAD DISPATCH CHG					=	\$91.12
INTEREST REFUND					=	\$0.00
LOAD RATIO REBILL ADJ.					=	\$0.00

TOTAL TRANSMISSION CHARGE \$13,036.92

Total Bill \$13,036.92

PEAK LOAD FOR BILLING MONTH: 06/18/2018 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS.

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:  
 JP Morgan Chase  
 ABA # 021000021  
 ACCOUNT. 777149867  
 Credit: National Grid USA

PAYMENT BY CHECK:  
 New England Power Co.  
 Post Office - Brooklyn, P.O. Box 28803  
 New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

New England Power Company  
Network Transmission Revenue Requirement

ACTUAL for the month of June 2018

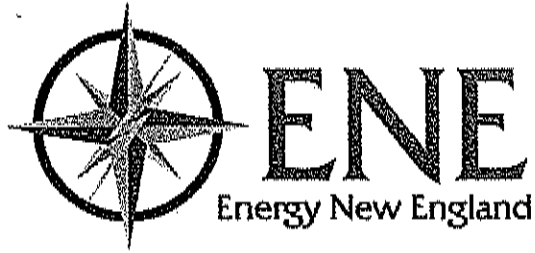
<b>Monthly Demand Charge (PTF):</b>	
PTF Transmission Rate	\$24,821,902
Less: NEPOOL RNS revenue received	<u>-30,019,508</u>
<b>Monthly Demand Charge (PTF)</b>	<b><u>-5,197,606</u></b>

<b>Monthly Non-PTF Demand Charge:</b>	
A Return and Associated Income Taxes (see detail below)	\$14,378,676
B Transmission Depreciation Expense	5,162,472
C Transmission-Related Amortization of Loss on Reacquired Debt	0
D Transmission-Related Amortization of Investment Tax Credits	-23,374
E Transmission-Related Amortization of FAS 109	0
F Transmission-Related Municipal Tax Expense	3,971,741
G Transmission Operation and Maintenance Expense	6,828,785
H Transmission-Related Administrative and General Expense	0
I Transmission-Related Integrated Facilities Credit	11,810,149
J Transmission Revenue Credit	-28,792,317
K Distribution-Related Integrated Facilities Credit	0
L Billing Adjustments	-4,400,278
M Reactive Power Expense	0
N Bad Debt Expense	4,992
<b>Monthly Non-PTF Demand Charge</b>	<b><u>\$8,940,846</u></b>

Detail - Return and Associated Income Taxes:

Transmission Investment Base	\$1,649,088,299	
Weighted cost of capital	10.463%	**
Return and Associated Income Taxes - Annual	\$172,544,109	
Return and Associated Income Taxes - Month	\$14,378,676	

- \*\* The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014
- Billing adjustment to correct error in prior month's Municipal Tax Expense



# Credit Memo

Date	Credit No.
7/9/2018	18103

<b>Customer</b>
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

P.O. No.	Project

Quantity in MWH	Description	Amount
	June & July 2018	
-0.721	ISO Invoice # 293051 Activity 6/28 - 6/30	-251.19
	ISO Invoice # 293309 Activity 6/28 - 6/30 NCP, Regulation & Reserve Market	353.90
-5.274	ISO Invoice # 293051 Activity 7/01	-543.50
-13.712	ISO Invoice # 293309 Activity 7/02 - 7/04	-2,782.74

100 Foxborough Boulevard, Suite 110  
 Foxborough, MA 02035-2878  
 508-698-1200  
 accounting@ene.org  
 www.ene.org

<b>Total</b>	\$-3,223.53
<b>Invoices</b>	\$0.00
<b>Balance Credit</b>	\$-3,223.53

## Harle Round

---

**From:** Accounting <accounting@ene.org>  
**Sent:** Monday, July 9, 2018 12:47 PM  
**To:** Cathleen L. Gilmour; Harle Round; Michael Kirkwood  
**Subject:** PUD Weekly ISO Invoice  
**Attachments:** PUD ISO Invoice 7-5-18.xlsx; PUD ISO Invoice 7-9-18.xlsx; PUD 18103 CM ISO 7-9-18.pdf

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	Invoice #	\$ Amount	Due Date	Activity Period	MWH
07/05/18	293051	(\$251.19)	07/11/18	6/28 - 6/30	(0.721)
07/05/18	293051	(\$543.50)	07/11/18	7/01	(5.274)
<b>Total Invoice:</b>		<b>(\$794.69)</b>			

07/09/18	293309	\$353.90	07/11/18	6/28 - 6/30 NCP, Regulation & Reserve Market	
07/09/18	293309	(\$2,782.74)	07/11/18	7/02 - 7/04	(13.712)
<b>Total Invoice:</b>		<b>(\$2,428.84)</b>			

Attached is the ENE credit memo for these ISO invoices:

<b>Credit Memo #</b>	18103	<b>(\$3,223.53)</b>
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Please let me know if you have any questions.

Thank you,

**Sally LeBlanc**  
Senior Accountant



100 Foxborough Boulevard, Suite 110  
Foxborough, MA 02035-2878

Phone: (508) 698-1209  
Fax: (508) 698-0028  
mail: [accounting@ene.org](mailto:accounting@ene.org)

**BL INVOICE**

**Invoice / Remittance Advice**

**Pascoag**

Customer ID	116
Invoice Number	293051
Document Date	7/5/2018
Due Date	7/11/2018
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*****2236
Total Net Amount	\$794.69

Energy Activity Start Date:      7/1/2018      6/28/2018  
 Energy Activity End Date:      7/1/2018      6/30/2018

Customer Id      116

Net Amount Row Labels	Column Labels	
	7/31/2018	6/30/2018
<b>DA / RT Energy</b>	<b>\$543.50</b>	<b>\$493.05</b>
Day-Ahead Energy	\$683.11	\$222.63
Real-Time Energy	(\$139.61)	\$270.42
<b>Ancillary Charges</b>		<b>(\$241.86)</b>
Day-Ahead NCPC		(\$2.01)
Real-Time NCPC		(\$14.12)
Regulation		(\$30.12)
Reserve Market		(\$195.61)
<b>Grand Total</b>	<b>\$543.50</b>	<b>\$251.19</b>

MW      (5.274)      (0.721)

BL INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	293309
Document Date	7/9/2018
Due Date	7/13/2018
Payer	ISO New England
Payer Billing	TD BANK N.A-021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*****2236
Total Net Amount	\$2,428.84

Energy Activity Start Date: 7/2/2018  
Energy Activity End Date: 7/4/2018

Customer Id 116

Net Amount Row Labels	Column Labels	
	7/31/2018	6/30/2018
<b>DA / RT Energy</b>	<b>\$2,879.69</b>	
Day-Ahead Energy	\$5,144.06	
Real-Time Energy	(\$2,264.37)	
<b>Ancillary Charges</b>	<b>(\$96.95)</b>	<b>(\$353.90)</b>
Day-Ahead NCPC	(\$1.84)	(\$9.29)
Real-Time NCPC	(\$41.70)	(\$51.69)
Regulation	(\$51.65)	(\$70.67)
Reserve Market	(\$1.76)	(\$222.25)
<b>Grand Total</b>	<b>\$2,782.74</b>	<b>(\$353.90)</b>

MW (13.712)





# Invoice

Date	Invoice #
7/16/2018	18010

<b>Bill To</b>
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

Weekly -247398  
 monthly 206,670.04  
 GL 565 76,342.97

Terms	Due Date
Net 3	7/19/2018

Quantity in MWH	Description	Amount
June 2018		
-13.799	ISO Invoice # 291478 Activity 6/06 - 6/10	-235.00
1.568	ISO Invoice # 291734 Activity 6/11 - 6/13	356.03
-9.503	ISO Invoice # 292000 Activity 6/14 - 6/17 (Apply Credit Memo # 18043)	-489.76
-16.09	ISO Invoice # 292243 Activity 6/18 - 6/20 (Apply Credit Memo # 18043)	-274.03
5.398	ISO Invoice # 292513 Activity 6/21 - 6/24	413.93
10.527	ISO Invoice # 292786 Activity 6/25 - 6/27	794.26
-0.721	ISO Invoice # 293051 Activity 6/28 - 6/30 (Apply Credit Memo # 18103)	-251.19
	ISO Invoice # 293051 Activity 6/28 - 6/30 NCPC, Regulation & Reserve Market (Apply Credit Memo # 18103)	353.90
	ISO Invoice # 293873 June Monthly Charges	283,013.01
-5.274	ISO Invoice # 293051 Activity 7/01 (Apply Credit Memo # 18103)	-543.50
-13.712	ISO Invoice # 293309 Activity 7/02 - 7/04 (Apply Credit Memo # 18103)	-2,782.74
-35.599	ISO Invoice # 293579 Activity 7/05 - 7/08	-675.29
-8.513	ISO Invoice # 293873 Activity 7/09 - 7/10	859.41
- 85718		
<b>Total</b>		<b>\$280,539.03</b>

100 Foxborough Boulevard, Suite 110  
 Foxborough, MA 02035-2878  
 508-698-1200  
 accounting@ene.org  
 www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:  
 Santander Bank  
 ABA #: 011075150  
 ACCT #: 75860032236

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	293873
Document Date	7/16/2018
Due Date	7/18/2018
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*****2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-*****9787
Total Net Amount	-\$283,872.42

Energy Activity Start Date: 7/9/2018  
Energy Activity End Date: 7/10/2018

Customer Id: 116

Net Amount Row Labels	Column Labels		
	7/31/2018	6/30/2018	5/31/2018
<b>DA / RT Energy</b>	<b>\$857.10</b>		<b>\$229.03</b>
Day-Ahead Energy	\$1,365.50		\$0.00
Real-Time Energy	(\$508.40)		\$229.03
<b>Ancillary Charges</b>	<b>(\$1,716.51)</b>	<b>\$40.79</b>	<b>(\$17.84)</b>
Day-Ahead NCPC	(\$15.30)		\$0.00
Real-Time NCPC	(\$368.32)		\$0.05
Regulation	(\$146.92)		\$0.31
Reserve Market	(\$1,185.97)		(\$19.96)
FERC Order		\$40.79	
Transitional Demand Response			\$0.19
Winter DR Monthly Chrg			\$0.00
Winter Gen Unused Inv Chrg			\$1.57
<b>ARR Revenues</b>		<b>\$977.13</b>	<b>\$0.46</b>
ARR Long Term Off-Peak Alloc		\$130.12	\$0.05
ARR Long Term On-Peak Alloc		\$172.03	\$0.07
ARR Monthly Off-Peak Alloc		\$323.83	\$0.16
ARR Monthly On-Peak Alloc		\$351.15	\$0.18
<b>Schedule Charges</b>		<b>(\$797.57)</b>	<b>(\$6,892.09)</b>
AprFeesonNepoolLineof Credit			(\$0.06)
ISO Schedule 2			(\$4,933.25)
ISO Schedule 3 Peak			(\$1,908.29)
ISO Schedule 5 NESCOE			(\$50.43)
JunFeesonNepoolLineof Credit		(\$0.05)	
MayFeesonNepoolLineof Credit			(\$0.06)
Participant Expenses		(\$797.52)	
<b>FCM</b>		<b>(\$200,064.74)</b>	<b>(\$145.21)</b>
FCM Import Penalty Credit			\$0.00
Forfeited Financial Assurance		\$0.12	\$0.00
Forward Capacity Market Charge		(\$200,064.86)	(\$145.21)
<b>OATT Charges</b>			<b>(\$76,342.97)</b>
ISO Schedule 1 RNS			(\$1,391.89)
ISO Schedule 1 TOUT			\$33.24
OATT Schedule 1 RNS			(\$1,171.87)
OATT Schedule 9 RNS			(\$72,604.72)
OATT-Schedule 16 Blackstart			(\$517.53)
OATT-Schedule 2 VAR			(\$690.20)
<b>Grand Total</b>	<b>(\$859.41)</b>	<b>(\$199,844.39)</b>	<b>(\$83,168.62)</b>

MW (8.513)

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	293579
Document Date	7/11/2018
Due Date	7/17/2018
Payer	ISO New England
Payer Billing	TD BANK N/A-021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*****2236
Total Net Amount	\$675.29

Energy Activity Start Date: 7/5/2018  
Energy Activity End Date: 7/8/2018

Customer Id 116

Net Amount	Column Labels
Row Labels	7/31/2018
<b>DA / RT Energy</b>	<b>\$1,162.65</b>
Day-Ahead Energy	\$1,713.52
Real-Time Energy	(\$550.87)
<b>Ancillary Charges</b>	<b>(\$487.36)</b>
Day-Ahead NCPC	(\$34.12)
Real-Time NCPC	(\$131.69)
Regulation	(\$102.66)
Reserve Market	(\$218.89)
<b>Grand Total</b>	<b>\$675.29</b>

MW (35.599)

## Harle Round

---

**From:** Accounting <accounting@ene.org>  
**Sent:** Monday, July 16, 2018 2:46 PM  
**To:** Cathleen L. Gilmour; Harle Round; Michael Kirkwood  
**Subject:** PUD Weekly ISO Invoice- MONTHLY  
**Attachments:** PUD 18010 ISO 7-16-18.pdf; PUD ISO Invoice 7-11-18.xlsx; PUD ISO Invoice 7-16-18.xlsx

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	Invoice #	\$ Amount	Due Date	Activity Period	MWH
07/11/18	293579	(\$675.29)	07/17/18	7/05 - 7/08	(35.599)

**Total Invoice: (\$675.29)**

07/16/18	293873	\$283,013.01	07/18/18	Monthly Charges - June	
07/16/18	293873	\$859.41	07/18/18	7/09 - 7/10	(8.513)

**Total Invoice: \$283,872.42**

Attached is the ENE invoice for last month:

07/16/18	18010	\$280,539.03	07/19/18
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I've also attached the ISO Invoice in Excel format for a detailed breakdown.

Please let me know if you have any questions.

Thank you,

**Sally LeBlanc**  
Senior Accountant



100 Foxborough Boulevard, Suite 110  
Foxborough, MA 02035-2878

Phone: (508) 698-1209  
Fax: (508) 698-0028  
Email: [accounting@ene.org](mailto:accounting@ene.org)

## Harle Round

---

**From:** Accounting <accounting@ene.org>  
**Sent:** Monday, June 18, 2018 1:17 PM  
**To:** Cathleen L. Gilmour; Harle Round; Michael Kirkwood  
**Subject:** PUD Weekly ISO Invoice  
**Attachments:** PUD ISO 6-13-18.xlsx; PUD ISO 6-18-18.xlsx

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	Invoice #	\$ Amount	Due Date	Activity Period	MWH
06/13/18	291478	(\$235.00)	06/19/18	6/06 - 6/10	(13.799)

**Total Invoice: (\$235.00)**

03/18/18	291734	\$356.03	06/20/18	6/11 - 6/13	1.568

**Total Invoice: \$356.03**

These ISO invoices will fall on the monthly invoice from ENE.

Please let me know if you have any questions.

Thank you,

**Sally LeBlanc**  
Accountant



100 Foxborough Boulevard, Suite 110  
Foxborough, MA 02035-2878

Phone: (508) 698-1209  
Fax: (508) 698-0028  
Email: [accounting@ene.org](mailto:accounting@ene.org)

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	291478
Document Date	6/13/2018
Due Date	6/19/2018
Payer	ISO New England
Payer Billing	TD BANK N/A-021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*****2236
Total Net Amount	\$235.00

Energy Activity Start Date: 6/6/2018  
Energy Activity End Date: 6/10/2018

Customer Id	116
-------------	-----

Net Amount	Column Labels
Row Labels	6/30/2018
<b>DA / RT Energy</b>	<b>\$462.29</b>
Day-Ahead Energy	(\$492.50)
Real-Time Energy	\$954.79
<b>Ancillary Charges</b>	<b>(\$227.29)</b>
Day-Ahead NCPC	(\$10.14)
Real-Time NCPC	(\$5.50)
Regulation	(\$24.99)
Reserve Market	(\$186.66)
<b>Grand Total</b>	<b>\$235.00</b>

MW (13.799)

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	291734
Document Date	6/18/2018
Due Date	6/20/2018
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*****2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-*****9787
Total Net Amount	\$356.03

Energy Activity Start Date: 6/11/2018  
Energy Activity End Date: 6/13/2018

Customer Id 116

Net Amount Row Labels	Column Labels 6/30/2018
<b>DA / RT Energy</b>	<b>\$79.67</b>
Day-Ahead Energy	(\$717.72)
Real-Time Energy	\$797.39
<b>Ancillary Charges</b>	<b>(\$435.70)</b>
Day-Ahead NCPC	(\$24.27)
Real-Time NCPC	(\$16.95)
Regulation	(\$88.34)
Reserve Market	(\$306.14)
<b>Grand Total</b>	<b>(\$356.03)</b>

MW 1.568

## Harle Round

---

**From:** Accounting <accounting@ene.org>  
**Sent:** Monday, June 25, 2018 11:58 AM  
**To:** Cathleen L. Gilmour; Harle Round; Michael Kirkwood  
**Subject:** RE: PUD Weekly ISO Invoice (Credit) \*Correction on due date\*

Sorry- I had the due date on today's credit wrong. It should read 6/29/18.

*Sally LeBlanc*  
Senior Accountant



100 Foxborough Boulevard, Suite 110  
Foxborough, MA 02035-2878

Phone: (508) 698-1209  
Fax: (508) 698-0028  
Email: [accounting@ene.org](mailto:accounting@ene.org)

---

**From:** Accounting  
**Sent:** Monday, June 25, 2018 11:56 AM  
**To:** 'Cathleen L. Gilmour (PUD)'; 'Harle Round (PUD)'; 'Michael Kirkwood (PUD)'  
**Subject:** PUD Weekly ISO Invoice (Credit)

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	Invoice #	\$ Amount	Due Date	Activity Period	MWH
06/20/18	292000	(\$489.76)	06/26/18	6/14 - 6/17	(9.503)

**Total Invoice: (\$489.76)**

06/25/18	292243	(\$274.03)	06/27/18	6/18 - 6/20	(16.090)

**Total Invoice: (\$274.03)**

Attached is the ENE credit memo for these ISO invoices:

Credit Memo #	18043	(\$763.79)
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Please let me know if you have any questions.



BL INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	292000
Document Date	6/20/2018
Due Date	6/26/2018
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*****2236
Total Net Amount	\$489.76

Energy Activity Start Date: 6/14/2018  
Energy Activity End Date: 6/17/2018

Customer Id 116

Net Amount Row Labels	Column Labels 6/30/2018
<b>DA / RT Energy</b>	<b>\$734.30</b>
Day-Ahead Energy	(\$157.66)
Real-Time Energy	\$891.96
<b>Ancillary Charges</b>	<b>(\$244.54)</b>
Day-Ahead NCPC	(\$15.46)
Real-Time NCPC	(\$10.33)
Regulation	(\$29.85)
Reserve Market	(\$188.90)
<b>Grand Total</b>	<b>\$489.76</b>

MW (9.503)

BL INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	292243
Document Date	6/25/2018
Due Date	6/29/2018
Payer	ISO New England
Payer Billing	TD BANK N.A. 021302567-*****9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank 011075150-*****2236
Total Net Amount	\$274.03

Energy Activity Start Date: 6/18/2018  
Energy Activity End Date: 6/20/2018

Customer Id	116
-------------	-----

Net Amount Row Labels	Column Labels 6/30/2018
<b>DA / RT Energy</b>	<b>\$777.62</b>
Day-Ahead Energy	(\$838.58)
Real-Time Energy	\$1,616.20
<b>Ancillary Charges</b>	<b>(\$503.59)</b>
Day-Ahead NCPC	(\$31.32)
Real-Time NCPC	(\$58.33)
Regulation	(\$112.82)
Reserve Market	(\$301.12)
<b>Grand Total</b>	<b>\$274.03</b>

MW (16,090)



# Credit Memo

Date	Credit No.
6/20/2018	18043

<b>Customer</b>
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

P.O. No.	Project

Quantity in MWH	Description	Amount
	June 2018	
-9.503	ISO Invoice # 292000 Activity 6/14 - 6/17	-489.76
-16.09	ISO Invoice # 292243 Activity 6/18 - 6/20	-274.03

100 Foxborough Boulevard, Suite 110  
 Foxborough, MA 02035-2878  
 508-698-1200  
 accounting@ene.org  
 www.ene.org

<b>Total</b>	\$-763.79
<b>Invoices</b>	\$0.00
<b>Balance Credit</b>	\$-763.79

## Harle Round

---

**From:** Accounting <accounting@ene.org>  
**Sent:** Monday, July 2, 2018 1:35 PM  
**To:** Cathleen L. Gilmour; Harle Round; Michael Kirkwood  
**Subject:** PUD Weekly ISO Invoice  
**Attachments:** PUD ISO 6-27-18.xlsx; PUD ISO 7-2-18.xlsx

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	Invoice #	\$ Amount	Due Date	Activity Period	MWH
06/27/18	292513	\$413.93	06/29/18	6/21 - 6/24	5.398

**Total Invoice: \$413.93**

07/02/18	292786	\$794.26	07/05/18	6/25 - 6/27	10.527

**Total Invoice: \$794.26**

These ISO invoices will fall on the monthly invoice from ENE.

Please let me know if you have any questions.

Thank you,

**Sally LeBlanc**  
Senior Accountant



100 Foxborough Boulevard, Suite 110  
Foxborough, MA 02035-2878

Phone: (508) 698-1209  
Fax: (508) 698-0028  
Email: [accounting@ene.org](mailto:accounting@ene.org)

BL INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	292513
Document Date	6/27/2018
Due Date	6/29/2018
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*****2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-*****9787
Total Net Amount	\$413.93

Energy Activity Start Date: 6/21/2018  
Energy Activity End Date: 6/24/2018

Customer Id	116
-------------	-----

Net Amount Row Labels	Column Labels 6/30/2018
<b>DA / RT Energy</b>	<b>\$80.98</b>
Day-Ahead Energy	(\$303.26)
Real-Time Energy	\$384.24
<b>Ancillary Charges</b>	<b>(\$494.91)</b>
Day-Ahead NCPC	(\$204.56)
Real-Time NCPC	(\$18.49)
Regulation	(\$56.32)
Reserve Market	(\$215.54)
<b>Grand Total</b>	<b>(\$413.93)</b>

MW 5.398

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	292786
Document Date	7/2/2018
Due Date	7/5/2018
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*****2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-*****9787
Total Net Amount	-\$794.26

Energy Activity Start Date: 6/25/2018  
Energy Activity End Date: 6/27/2018

Customer Id	116
-------------	-----

Net Amount Row Labels	Column Labels 6/30/2018
<b>DA / RT Energy</b>	<b>(\$140.12)</b>
Day-Ahead Energy	(\$1,032.09)
Real-Time Energy	\$891.97
<b>Ancillary Charges</b>	<b>(\$654.14)</b>
Day-Ahead NCPC	(\$72.48)
Real-Time NCPC	(\$106.07)
Regulation	(\$107.90)
Reserve Market	(\$367.69)
<b>Grand Total</b>	<b>(\$794.26)</b>

MW 10.527



# Invoice

Date	Invoice #
7/20/2018	18179

<b>Bill To</b>
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

Terms	Due Date
Net 15	8/4/2018

Description	Amount
Reimbursement for Constant Energy Capital Inv# PASC-08: Transmission 05/2018 <i>GL 505</i>	9,175.71
Reimbursement for Constant Energy Capital Inv# PASC-04: Energy 06/2018 <i>GL 555</i>	152.20
<i>4019.782 KWh</i> <i>or</i> <i>4.01 MW</i>	
<b>Total</b>	<b>\$9,327.91</b>

100 Foxborough Boulevard, Suite 110  
 Foxborough, MA 02035-2878  
 508-698-1200  
 accounting@ene.org  
 www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:  
 Santander Bank  
 ABA #: 011075150  
 ACCT #: 75860032236

## Harle Round

---

**From:** Christina Beaudry <cbeaudry@ene.org>  
**Sent:** Monday, July 23, 2018 2:45 PM  
**To:** Accounting  
**Cc:** Harle Round; Michael Kirkwood  
**Subject:** FW: Tangent Invoice for June 2018 billing period  
**Attachments:** Pascoag Powerhouse LLC Invoice - 2018 June.pdf; Pascoag Powerhouse LLC Energy Charge - 2018 June.xlsx

Sally,

The June Invoice is ok to pay.

June Invoice Values		
June	Energy	\$ 152.20
May	Transmission	\$ 9,175.71
<b>Total</b>		<b>\$ 9,327.91</b>
Outstanding Invoice Values		
June	Transmission	\$ 2,392.64
<b>Total</b>		<b>\$ 2,392.64</b>

Please let me know if you have any questions.

Thanks,  
Chris

Christina Beaudry  
Manager, Utility Services



Energy New England, LLC  
100 Foxborough Blvd. Suite 110  
Foxborough, MA 02035

Phone: 508.698.1212  
Fax: 508.698.0222  
Email: [cbeaudry@ene.org](mailto:cbeaudry@ene.org)

---

**From:** Tammi Poore [mailto:tpoore@tangentenergy.com]  
**Sent:** Monday, July 23, 2018 1:15 PM  
**To:** Harle Round <hround@pud-ri.org>; Dave Turner <dturner@tangentenergy.com>  
**Cc:** Michael Kirkwood <mkirkwood@pud-ri.org>; Christina Beaudry <cbeaudry@ene.org>; Paul Jameson



<pjameson@constantenergycap.com>; Steven D'Angelo <sdangelo@tangentenergy.com>;  
billing@constantenergycap.com

**Subject:** Tangent Invoice for June 2018 billing period

Harle,

Attached is the June invoice which includes the energy for June and the transmission for May.

If you have any questions, please let us know.

Tammi

**PLEASE NOTE NEW STREET ADDRESS BELOW**

Tammi Poore  
Operations Manager  
Office: 610-444-2800 ext. 201  
Cell: 610-637-7655  
Fax: 610-444-2822

**US Mail:**

PO Box 1140  
Kennett Square, PA 19348

**Overnight Mail:**

04 Gale Lane  
Kennett Square, PA 19348

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Energy Charge Detail: June 1, 2018 thru June 30, 2018

Timestamp	Hourly LMP (\$/MWh)	Generator Output (kWh)	Energy Charge (\$)
6/1/2018 1:00	20.53	0	0
6/1/2018 2:00	20.53	0	0
6/1/2018 3:00	23.66	0	0
6/1/2018 4:00	23.29	0	0
6/1/2018 5:00	25.08	0	0
6/1/2018 6:00	25.27	0	0
6/1/2018 7:00	21.83	0	0
6/1/2018 8:00	24.94	0	0
6/1/2018 9:00	26.48	0	0
6/1/2018 10:00	34.63	0	0
6/1/2018 11:00	28.88	0	0
6/1/2018 12:00	33.73	0	0
6/1/2018 13:00	32.93	0	0
6/1/2018 14:00	31.33	0	0
6/1/2018 15:00	31.54	0	0
6/1/2018 16:00	40.86	0	0
6/1/2018 17:00	31.79	0	0
6/1/2018 18:00	30.72	0	0
6/1/2018 19:00	46.27	0	0
6/1/2018 20:00	41.69	0	0
6/1/2018 21:00	51.52	0	0
6/1/2018 22:00	44.04	0	0
6/1/2018 23:00	25.55	0	0
6/2/2018 0:00	26.73	0	0
6/2/2018 1:00	43.47	0	0
6/2/2018 2:00	42.46	0	0
6/2/2018 3:00	49.38	0	0
6/2/2018 4:00	36.21	0	0
6/2/2018 5:00	32.24	0	0
6/2/2018 6:00	25.24	0	0
6/2/2018 7:00	23.64	0	0
6/2/2018 8:00	31.02	0	0
6/2/2018 9:00	52.59	0	0
6/2/2018 10:00	84.18	0	0
6/2/2018 11:00	67.53	0	0
6/2/2018 12:00	43.15	0	0
6/2/2018 13:00	48.5	0	0
6/2/2018 14:00	60.01	0	0
6/2/2018 15:00	107.1	0	0
6/2/2018 16:00	227.69	98,382	22.40
6/2/2018 17:00	180.71	0	0
6/2/2018 18:00	106	0	0
6/2/2018 19:00	170.6	0	0
6/2/2018 20:00	72.12	0	0
6/2/2018 21:00	43.21	0	0
6/2/2018 22:00	52.19	0	0
6/2/2018 23:00	40.45	0	0
6/3/2018 0:00	45.49	0	0
6/3/2018 1:00	28.69	0	0
6/3/2018 2:00	23.33	0	0
6/3/2018 3:00	26.74	0	0
6/3/2018 4:00	27.82	0	0
6/3/2018 5:00	44.64	0	0
6/3/2018 6:00	51.69	0	0
6/3/2018 7:00	37.81	0	0
6/3/2018 8:00	13.83	0	0
6/3/2018 9:00	18.12	0	0
6/3/2018 10:00	17.41	0	0
6/3/2018 11:00	17.9	0	0
6/3/2018 12:00	16.38	0	0
6/3/2018 13:00	15.99	0	0
6/3/2018 14:00	15.79	0	0
6/3/2018 15:00	16.07	0	0
6/3/2018 16:00	16.5	0	0
6/3/2018 17:00	16.72	0	0
6/3/2018 18:00	24.45	0	0
6/3/2018 19:00	37.89	0	0
6/3/2018 20:00	33.68	0	0
6/3/2018 21:00	32.68	0	0
6/3/2018 22:00	27.74	0	0
6/3/2018 23:00	20.07	0	0
6/4/2018 0:00	21.64	0	0
6/4/2018 1:00	21.91	0	0
6/4/2018 2:00	27.12	0	0
6/4/2018 3:00	23.49	0	0
6/4/2018 4:00	21.72	0	0
6/4/2018 5:00	23.32	0	0
6/4/2018 6:00	19.92	0	0
6/4/2018 7:00	20.56	0	0
6/4/2018 8:00	34.42	0	0

Energy Charge Total \$ 152.20  
 Generated Output 4019,782 kWh

6/4/2018 9:00	35.07	0 \$	-
6/4/2018 10:00	30.31	0 \$	-
6/4/2018 11:00	28	0 \$	-
6/4/2018 12:00	28.12	0 \$	-
6/4/2018 13:00	23.31	0 \$	-
6/4/2018 14:00	22.24	0 \$	-
6/4/2018 15:00	21.06	0 \$	-
6/4/2018 16:00	21.14	0 \$	-
6/4/2018 17:00	23.3	0 \$	-
6/4/2018 18:00	33.15	0 \$	-
6/4/2018 19:00	40.46	0 \$	-
6/4/2018 20:00	34.84	0 \$	-
6/4/2018 21:00	31.66	0 \$	-
6/4/2018 22:00	31.27	0 \$	-
6/4/2018 23:00	32.46	0 \$	-
6/5/2018 0:00	30.75	0 \$	-
6/5/2018 1:00	17.5	0 \$	-
6/5/2018 2:00	19.75	0 \$	-
6/5/2018 3:00	20.09	0 \$	-
6/5/2018 4:00	21.55	0 \$	-
6/5/2018 5:00	19.68	0 \$	-
6/5/2018 6:00	20.2	0 \$	-
6/5/2018 7:00	25.51	0 \$	-
6/5/2018 8:00	23.64	0 \$	-
6/5/2018 9:00	21.82	0 \$	-
6/5/2018 10:00	19.2	0 \$	-
6/5/2018 11:00	24.52	0 \$	-
6/5/2018 12:00	24.63	0 \$	-
6/5/2018 13:00	22.26	0 \$	-
6/5/2018 14:00	29.31	0 \$	-
6/5/2018 15:00	19.53	0 \$	-
6/5/2018 16:00	18.9	0 \$	-
6/5/2018 17:00	18.7	0 \$	-
6/5/2018 18:00	19.73	0 \$	-
6/5/2018 19:00	19.37	0 \$	-
6/5/2018 20:00	19.04	0 \$	-
6/5/2018 21:00	19.75	0 \$	-
6/5/2018 22:00	18.67	0 \$	-
6/5/2018 23:00	20.82	0 \$	-
6/6/2018 0:00	12	0 \$	-
6/6/2018 1:00	20.58	0 \$	-
6/6/2018 2:00	23.52	0 \$	-
6/6/2018 3:00	20.81	0 \$	-
6/6/2018 4:00	20.67	0 \$	-
6/6/2018 5:00	20.81	0 \$	-
6/6/2018 6:00	23.44	0 \$	-
6/6/2018 7:00	21.97	0 \$	-
6/6/2018 8:00	31.37	0 \$	-
6/6/2018 9:00	30.12	0 \$	-
6/6/2018 10:00	25.92	0 \$	-
6/6/2018 11:00	19.27	0 \$	-
6/6/2018 12:00	19.36	0 \$	-
6/6/2018 13:00	19.37	0 \$	-
6/6/2018 14:00	19.21	0 \$	-
6/6/2018 15:00	18.81	0 \$	-
6/6/2018 16:00	19.44	0 \$	-
6/6/2018 17:00	19.83	0 \$	-
6/6/2018 18:00	19.58	0 \$	-
6/6/2018 19:00	19.74	0 \$	-
6/6/2018 20:00	19.86	0 \$	-
6/6/2018 21:00	20.06	0 \$	-
6/6/2018 22:00	22.67	0 \$	-
6/6/2018 23:00	21.92	0 \$	-
6/7/2018 0:00	23.02	0 \$	-
6/7/2018 1:00	20.33	0 \$	-
6/7/2018 2:00	19.93	0 \$	-
6/7/2018 3:00	19.38	0 \$	-
6/7/2018 4:00	22.58	0 \$	-
6/7/2018 5:00	22.15	0 \$	-
6/7/2018 6:00	20.78	0 \$	-
6/7/2018 7:00	27.72	0 \$	-
6/7/2018 8:00	24.12	0 \$	-
6/7/2018 9:00	20.47	0 \$	-
6/7/2018 10:00	19.11	0 \$	-
6/7/2018 11:00	19.12	0 \$	-
6/7/2018 12:00	19.21	0 \$	-
6/7/2018 13:00	18.86	0 \$	-
6/7/2018 14:00	19.31	0 \$	-
6/7/2018 15:00	19.93	0 \$	-
6/7/2018 16:00	19.59	0 \$	-
6/7/2018 17:00	19.69	0 \$	-
6/7/2018 18:00	24	0 \$	-
6/7/2018 19:00	20.81	0 \$	-
6/7/2018 20:00	20.58	0 \$	-

6/7/2018 21:00	27.32	0 \$	-
6/7/2018 22:00	26.63	0 \$	-
6/7/2018 23:00	18.57	0 \$	-
6/8/2018 0:00	7.59	0 \$	-
6/8/2018 1:00	-2.21	0 \$	-
6/8/2018 2:00	18.99	0 \$	-
6/8/2018 3:00	20.85	0 \$	-
6/8/2018 4:00	19.09	0 \$	-
6/8/2018 5:00	18.31	0 \$	-
6/8/2018 6:00	11.54	0 \$	-
6/8/2018 7:00	17.59	0 \$	-
6/8/2018 8:00	26.47	0 \$	-
6/8/2018 9:00	26.42	0 \$	-
6/8/2018 10:00	19.84	0 \$	-
6/8/2018 11:00	19.75	0 \$	-
6/8/2018 12:00	18.16	0 \$	-
6/8/2018 13:00	17.71	0 \$	-
6/8/2018 14:00	23.05	0 \$	-
6/8/2018 15:00	23.25	0 \$	-
6/8/2018 16:00	21.93	0 \$	-
6/8/2018 17:00	25.92	0 \$	-
6/8/2018 18:00	25.74	0 \$	-
6/8/2018 19:00	25.08	0 \$	-
6/8/2018 20:00	25.86	0 \$	-
6/8/2018 21:00	28.96	0 \$	-
6/8/2018 22:00	26.04	0 \$	-
6/8/2018 23:00	26.23	0 \$	-
6/9/2018 0:00	27.72	0 \$	-
6/9/2018 1:00	29.86	0 \$	-
6/9/2018 2:00	31.05	0 \$	-
6/9/2018 3:00	24.51	0 \$	-
6/9/2018 4:00	18.06	0 \$	-
6/9/2018 5:00	17.64	0 \$	-
6/9/2018 6:00	20.38	0 \$	-
6/9/2018 7:00	31.75	0 \$	-
6/9/2018 8:00	36.48	0 \$	-
6/9/2018 9:00	18.29	0 \$	-
6/9/2018 10:00	17.96	0 \$	-
6/9/2018 11:00	17.23	0 \$	-
6/9/2018 12:00	17.5	0 \$	-
6/9/2018 13:00	17.34	0 \$	-
6/9/2018 14:00	17.62	0 \$	-
6/9/2018 15:00	16.92	0 \$	-
6/9/2018 16:00	18.33	0 \$	-
6/9/2018 17:00	17.94	0 \$	-
6/9/2018 18:00	21.03	0 \$	-
6/9/2018 19:00	20.98	0 \$	-
6/9/2018 20:00	20.2	0 \$	-
6/9/2018 21:00	19.95	0 \$	-
6/9/2018 22:00	21.53	0 \$	-
6/9/2018 23:00	19.51	0 \$	-
6/10/2018 0:00	17.88	0 \$	-
6/10/2018 1:00	18.93	0 \$	-
6/10/2018 2:00	18.74	0 \$	-
6/10/2018 3:00	16.78	0 \$	-
6/10/2018 4:00	19.59	0 \$	-
6/10/2018 5:00	16.75	0 \$	-
6/10/2018 6:00	16.91	0 \$	-
6/10/2018 7:00	15.97	0 \$	-
6/10/2018 8:00	15.34	0 \$	-
6/10/2018 9:00	-13.48	0 \$	-
6/10/2018 10:00	0.28	0 \$	-
6/10/2018 11:00	-45.11	0 \$	-
6/10/2018 12:00	-1.19	0 \$	-
6/10/2018 13:00	16.12	0 \$	-
6/10/2018 14:00	-8.97	0 \$	-
6/10/2018 15:00	-17.3	0 \$	-
6/10/2018 16:00	16.28	0 \$	-
6/10/2018 17:00	17.28	0 \$	-
6/10/2018 18:00	16.99	0 \$	-
6/10/2018 19:00	17.93	0 \$	-
6/10/2018 20:00	18.27	0 \$	-
6/10/2018 21:00	18.53	0 \$	-
6/10/2018 22:00	19.38	0 \$	-
6/10/2018 23:00	16.39	0 \$	-
6/11/2018 0:00	15.45	0 \$	-
6/11/2018 1:00	16.46	0 \$	-
6/11/2018 2:00	15.43	0 \$	-
6/11/2018 3:00	16.16	0 \$	-
6/11/2018 4:00	18.12	0 \$	-
6/11/2018 5:00	17.22	0 \$	-
6/11/2018 6:00	18.5	0 \$	-
6/11/2018 7:00	42.15	0 \$	-
6/11/2018 8:00	29.03	0 \$	-

6/11/2018 9:00	18.21	0 \$	-
6/11/2018 10:00	16.51	0 \$	-
6/11/2018 11:00	17.8	0 \$	-
6/11/2018 12:00	18.09	0 \$	-
6/11/2018 13:00	17.95	0 \$	-
6/11/2018 14:00	19.45	0 \$	-
6/11/2018 15:00	21.14	0 \$	-
6/11/2018 16:00	21.51	0 \$	-
6/11/2018 17:00	20.95	0 \$	-
6/11/2018 18:00	28.57	0 \$	-
6/11/2018 19:00	31.9	0 \$	-
6/11/2018 20:00	28.01	0 \$	-
6/11/2018 21:00	25.84	0 \$	-
6/11/2018 22:00	29.61	0 \$	-
6/11/2018 23:00	22.14	0 \$	-
6/12/2018 0:00	30.5	0 \$	-
6/12/2018 1:00	24.59	0 \$	-
6/12/2018 2:00	18.36	0 \$	-
6/12/2018 3:00	18.7	0 \$	-
6/12/2018 4:00	18.51	0 \$	-
6/12/2018 5:00	17.6	0 \$	-
6/12/2018 6:00	12.48	0 \$	-
6/12/2018 7:00	21.02	0 \$	-
6/12/2018 8:00	20.62	0 \$	-
6/12/2018 9:00	20.35	0 \$	-
6/12/2018 10:00	18.58	0 \$	-
6/12/2018 11:00	17.93	0 \$	-
6/12/2018 12:00	17.5	0 \$	-
6/12/2018 13:00	16.63	0 \$	-
6/12/2018 14:00	17.1	0 \$	-
6/12/2018 15:00	16.83	0 \$	-
6/12/2018 16:00	17.42	0 \$	-
6/12/2018 17:00	18.23	0 \$	-
6/12/2018 18:00	19.89	0 \$	-
6/12/2018 19:00	25.02	0 \$	-
6/12/2018 20:00	21.77	0 \$	-
6/12/2018 21:00	19.06	0 \$	-
6/12/2018 22:00	20.65	0 \$	-
6/12/2018 23:00	19.62	0 \$	-
6/13/2018 0:00	27.78	0 \$	-
6/13/2018 1:00	18.91	0 \$	-
6/13/2018 2:00	17.32	0 \$	-
6/13/2018 3:00	14.58	0 \$	-
6/13/2018 4:00	17.29	0 \$	-
6/13/2018 5:00	18.72	0 \$	-
6/13/2018 6:00	18	0 \$	-
6/13/2018 7:00	25.44	0 \$	-
6/13/2018 8:00	27.18	0 \$	-
6/13/2018 9:00	36.05	0 \$	-
6/13/2018 10:00	28.14	0 \$	-
6/13/2018 11:00	27.95	0 \$	-
6/13/2018 12:00	28.34	0 \$	-
6/13/2018 13:00	21.67	0 \$	-
6/13/2018 14:00	26.76	0 \$	-
6/13/2018 15:00	28.12	0 \$	-
6/13/2018 16:00	22.53	0 \$	-
6/13/2018 17:00	19.83	0 \$	-
6/13/2018 18:00	19.29	0 \$	-
6/13/2018 19:00	19.49	0 \$	-
6/13/2018 20:00	19.57	0 \$	-
6/13/2018 21:00	19.34	0 \$	-
6/13/2018 22:00	21.82	0 \$	-
6/13/2018 23:00	19.84	0 \$	-
6/14/2018 0:00	21.45	0 \$	-
6/14/2018 1:00	21.46	0 \$	-
6/14/2018 2:00	20.21	0 \$	-
6/14/2018 3:00	21.54	0 \$	-
6/14/2018 4:00	19.5	0 \$	-
6/14/2018 5:00	17.89	0 \$	-
6/14/2018 6:00	13.95	0 \$	-
6/14/2018 7:00	16.12	0 \$	-
6/14/2018 8:00	22.47	0 \$	-
6/14/2018 9:00	20.89	0 \$	-
6/14/2018 10:00	20.43	0 \$	-
6/14/2018 11:00	23.01	0 \$	-
6/14/2018 12:00	35.85	0 \$	-
6/14/2018 13:00	44.61	0 \$	-
6/14/2018 14:00	40.94	0 \$	-
6/14/2018 15:00	29.77	0 \$	-
6/14/2018 16:00	23.82	0 \$	-
6/14/2018 17:00	41.04	0 \$	-
6/14/2018 18:00	34.35	0 \$	-
6/14/2018 19:00	27.9	0 \$	-
6/14/2018 20:00	22.56	0 \$	-

6/14/2018 21:00	27.86	0 \$	-
6/14/2018 22:00	25.72	0 \$	-
6/14/2018 23:00	27.22	0 \$	-
6/15/2018 0:00	32.96	0 \$	-
6/15/2018 1:00	26.18	0 \$	-
6/15/2018 2:00	23.65	0 \$	-
6/15/2018 3:00	21.73	0 \$	-
6/15/2018 4:00	20.3	0 \$	-
6/15/2018 5:00	19.92	0 \$	-
6/15/2018 6:00	23.99	0 \$	-
6/15/2018 7:00	32.37	0 \$	-
6/15/2018 8:00	39.67	0 \$	-
6/15/2018 9:00	39.39	0 \$	-
6/15/2018 10:00	26.18	0 \$	-
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6/15/2018 12:00	30.7	0 \$	-
6/15/2018 13:00	24.15	0 \$	-
6/15/2018 14:00	21.67	0 \$	-
6/15/2018 15:00	23.3	0 \$	-
6/15/2018 16:00	24.8	0 \$	-
6/15/2018 17:00	24.03	0 \$	-
6/15/2018 18:00	23.99	0 \$	-
6/15/2018 19:00	29.82	0 \$	-
6/15/2018 20:00	28.51	0 \$	-
6/15/2018 21:00	20.86	0 \$	-
6/15/2018 22:00	23.83	0 \$	-
6/15/2018 23:00	23.76	0 \$	-
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6/16/2018 3:00	20.36	0 \$	-
6/16/2018 4:00	19.09	0 \$	-
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6/16/2018 7:00	-10.05	0 \$	-
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6/16/2018 10:00	10.04	0 \$	-
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6/16/2018 17:00	19.51	0 \$	-
6/16/2018 18:00	19.73	0 \$	-
6/16/2018 19:00	19.88	0 \$	-
6/16/2018 20:00	19.95	0 \$	-
6/16/2018 21:00	19.77	0 \$	-
6/16/2018 22:00	19.77	0 \$	-
6/16/2018 23:00	19.17	0 \$	-
6/17/2018 0:00	19.28	0 \$	-
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6/17/2018 2:00	13.85	0 \$	-
6/17/2018 3:00	13.48	0 \$	-
6/17/2018 4:00	18.58	0 \$	-
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6/17/2018 12:00	19.76	0 \$	-
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6/17/2018 18:00	20.58	0 \$	-
6/17/2018 19:00	20.32	0 \$	-
6/17/2018 20:00	20.39	0 \$	-
6/17/2018 21:00	20.17	0 \$	-
6/17/2018 22:00	20.16	0 \$	-
6/17/2018 23:00	18.95	0 \$	-
6/18/2018 0:00	17.6	0 \$	-
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6/18/2018 3:00	16.59	0 \$	-
6/18/2018 4:00	8.37	0 \$	-
6/18/2018 5:00	-11.83	0 \$	-
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6/18/2018 7:00	8.55	0 \$	-
6/18/2018 8:00	18.79	0 \$	-

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6/18/2018 13:00	30.48	0 \$	-
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6/18/2018 18:00	39.06	284.8 \$	11.12
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6/18/2018 21:00	22.97	0 \$	-
6/18/2018 22:00	21.73	0 \$	-
6/18/2018 23:00	20.77	0 \$	-
6/19/2018 0:00	20.46	0 \$	-
6/19/2018 1:00	22.2	0 \$	-
6/19/2018 2:00	29	0 \$	-
6/19/2018 3:00	30.87	0 \$	-
6/19/2018 4:00	27.53	0 \$	-
6/19/2018 5:00	28.49	0 \$	-
6/19/2018 6:00	32.52	0 \$	-
6/19/2018 7:00	29.49	0 \$	-
6/19/2018 8:00	36.83	0 \$	-
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6/19/2018 10:00	28.74	0 \$	-
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6/19/2018 12:00	21.43	0 \$	-
6/19/2018 13:00	21.69	0 \$	-
6/19/2018 14:00	23.04	0 \$	-
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6/20/2018 4:00	22.55	0 \$	-
6/20/2018 5:00	22.93	0 \$	-
6/20/2018 6:00	35.98	0 \$	-
6/20/2018 7:00	44.91	0 \$	-
6/20/2018 8:00	57	0 \$	-
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6/20/2018 10:00	26.57	0 \$	-
6/20/2018 11:00	33.69	0 \$	-
6/20/2018 12:00	21.94	0 \$	-
6/20/2018 13:00	24.05	0 \$	-
6/20/2018 14:00	27.76	0 \$	-
6/20/2018 15:00	30.11	0 \$	-
6/20/2018 16:00	41.53	0 \$	-
6/20/2018 17:00	28.87	0 \$	-
6/20/2018 18:00	27.96	0 \$	-
6/20/2018 19:00	38.78	0 \$	-
6/20/2018 20:00	29.99	0 \$	-
6/20/2018 21:00	26.3	0 \$	-
6/20/2018 22:00	35.31	0 \$	-
6/20/2018 23:00	33.85	0 \$	-
6/21/2018 0:00	23.08	0 \$	-
6/21/2018 1:00	34.06	0 \$	-
6/21/2018 2:00	29	0 \$	-
6/21/2018 3:00	49.08	0 \$	-
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6/21/2018 5:00	28.42	0 \$	-
6/21/2018 6:00	24.86	0 \$	-
6/21/2018 7:00	26.74	0 \$	-
6/21/2018 8:00	47.32	0 \$	-
6/21/2018 9:00	40.31	0 \$	-
6/21/2018 10:00	36.24	0 \$	-
6/21/2018 11:00	65.44	0 \$	-
6/21/2018 12:00	61.76	0 \$	-
6/21/2018 13:00	34.68	0 \$	-
6/21/2018 14:00	41.51	0 \$	-
6/21/2018 15:00	62.84	0 \$	-
6/21/2018 16:00	58	0 \$	-
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6/21/2018 18:00	60.41	0 \$	-
6/21/2018 19:00	82.38	0 \$	-
6/21/2018 20:00	82.22	0 \$	-

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6/21/2018 23:00	34.56	0 \$	-
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6/22/2018 1:00	22.34	0 \$	-
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6/22/2018 16:00	34.05	0 \$	-
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6/22/2018 22:00	24.51	0 \$	-
6/22/2018 23:00	23.95	0 \$	-
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6/23/2018 1:00	20.21	0 \$	-
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6/23/2018 5:00	18.35	0 \$	-
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6/23/2018 8:00	30.18	0 \$	-
6/23/2018 9:00	30.6	0 \$	-
6/23/2018 10:00	32.93	0 \$	-
6/23/2018 11:00	24.92	0 \$	-
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6/23/2018 14:00	19.96	0 \$	-
6/23/2018 15:00	19.27	0 \$	-
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6/23/2018 18:00	18.36	0 \$	-
6/23/2018 19:00	17.68	0 \$	-
6/23/2018 20:00	17.2	0 \$	-
6/23/2018 21:00	17.18	0 \$	-
6/23/2018 22:00	17.7	0 \$	-
6/23/2018 23:00	15.84	0 \$	-
6/24/2018 0:00	12.44	0 \$	-
6/24/2018 1:00	18.06	0 \$	-
6/24/2018 2:00	18.58	0 \$	-
6/24/2018 3:00	17.49	0 \$	-
6/24/2018 4:00	17.42	0 \$	-
6/24/2018 5:00	17.02	0 \$	-
6/24/2018 6:00	18.99	0 \$	-
6/24/2018 7:00	17.03	0 \$	-
6/24/2018 8:00	17.48	0 \$	-
6/24/2018 9:00	17.47	0 \$	-
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6/24/2018 11:00	17.09	0 \$	-
6/24/2018 12:00	17.18	0 \$	-
6/24/2018 13:00	17.15	0 \$	-
6/24/2018 14:00	17.82	0 \$	-
6/24/2018 15:00	22.72	0 \$	-
6/24/2018 16:00	26.07	0 \$	-
6/24/2018 17:00	27.92	0 \$	-
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6/24/2018 19:00	31.62	0 \$	-
6/24/2018 20:00	35.09	0 \$	-
6/24/2018 21:00	36.98	0 \$	-
6/24/2018 22:00	29.01	0 \$	-
6/24/2018 23:00	24.17	0 \$	-
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6/25/2018 1:00	20.39	0 \$	-
6/25/2018 2:00	22.16	0 \$	-
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6/25/2018 4:00	18.48	0 \$	-
6/25/2018 5:00	20.4	0 \$	-
6/25/2018 6:00	21.95	0 \$	-
6/25/2018 7:00	22.16	0 \$	-
6/25/2018 8:00	28.52	0 \$	-



6/25/2018 9:00	26.28	0 \$	-
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6/25/2018 11:00	27.05	0 \$	-
6/25/2018 12:00	23.8	0 \$	-
6/25/2018 13:00	24.91	0 \$	-
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6/26/2018 8:00	22.96	0 \$	-
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6/26/2018 10:00	22.33	0 \$	-
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6/26/2018 19:00	34.7	0 \$	-
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6/26/2018 22:00	21.92	0 \$	-
6/26/2018 23:00	20.26	0 \$	-
6/27/2018 0:00	21	0 \$	-
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6/27/2018 2:00	33.22	0 \$	-
6/27/2018 3:00	22.37	0 \$	-
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6/28/2018 23:00	34.53	0 \$	-
6/29/2018 0:00	32.85	0 \$	-
6/29/2018 1:00	24.82	0 \$	-
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6/29/2018 14:00	30.25	0 \$	-
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6/29/2018 16:00	32.3	0 \$	-
6/29/2018 17:00	28.94	1.9 \$	0.05
6/29/2018 18:00	41.03	0 \$	-
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6/29/2018 20:00	52.23	0 \$	-
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6/30/2018 2:00	24.22	0 \$	-
6/30/2018 3:00	24.03	0 \$	-
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6/30/2018 9:00	47.22	0 \$	-
6/30/2018 10:00	39.88	0 \$	-
6/30/2018 11:00	33.15	0 \$	-
6/30/2018 12:00	29.28	0 \$	-
6/30/2018 13:00	32.85	0 \$	-
6/30/2018 14:00	32.98	0 \$	-
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6/30/2018 20:00	47.27	0 \$	-
6/30/2018 21:00	43.3	0 \$	-
6/30/2018 22:00	34.96	0 \$	-
6/30/2018 23:00	45.64	0 \$	-
7/1/2018 0:00	37.27	0 \$	-



# CONSTANT ENERGY CAPITAL

Constant Energy Capital  
 217 Commercial Street  
 Suite 402  
 Portland, ME 04101  
 Tel: 207-494-5009  
 Email: [billing@constantenergycap.com](mailto:billing@constantenergycap.com)

Pascoag Utility District  
 Attn: Mr. Michael Kirkwood  
 PO Box 107  
 Pascoag, RI 02859

Date: 20-Jul-18  
 Invoice #: PASC-08  
 Payment Terms: Net 30 Days

## Pascoag Powerhouse LLC - Invoice Detail

Transmission Charge Savings Service Fee						
National Grid Transmission Peak Day and Hour	Period Billed	(a) RNS Rate (\$/kW-month)	(b) Generator Output (kW)	(c) (a) x (b)	(d) Split	(e) (c) x (d)
5/29/2018 HE 19	May 2018	9.48041	1075.40	\$ 10,195.24	90%	\$ 9,175.71
Capacity Charge Savings Service Fee						
ISO NE ICAP Peak Day and Hour	Period Billed	Capacity Rate (\$/kW-month)	Generator Output (kW)	(a) x (b)	Split	(c) x (d)
				\$ -	90%	\$ -
Energy Charge Service Fee <sup>(1)</sup>	Billing Period:	6/1/2018 to 6/30/2018		(555)		\$ 152.20
Energy Service Fee Rebate						\$ -
ISO-NE Program Service Fee Rebate						\$ -
<b>Total Amount Due</b>						<b>\$ 9,327.92</b>

<sup>(1)</sup> See attached Energy Charge Detail for hourly LMP against hourly Generator Output

**Preferred Payment Method**  
 ACH and Wiring Instructions:  
 Bank of America  
 ABA Number: 011200365  
 Account Name: CEC PUD LLC  
 Account Number: 458003041090  
 Reference: Invoice#

**Alternate Payment Method**  
 Send invoice inquiries and check payments to:  
 CEC PUD LLC  
 c/o Constant Energy Capital  
 217 Commercial Street  
 Suite 402  
 Portland, ME 04101  
 Tel: 207-494-5009  
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